

Customer Load Active System Services (CLASS)

Webinar

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What we will cover today



- Objectives – why are we here?
- Electricity North West – who are we?
- The UK energy and carbon challenge
- The Customer Load Active System Services (CLASS) project
- Our partners
- Next steps
- Questions and answers

Connecting the North West



electricity
north west

Bringing energy to your door

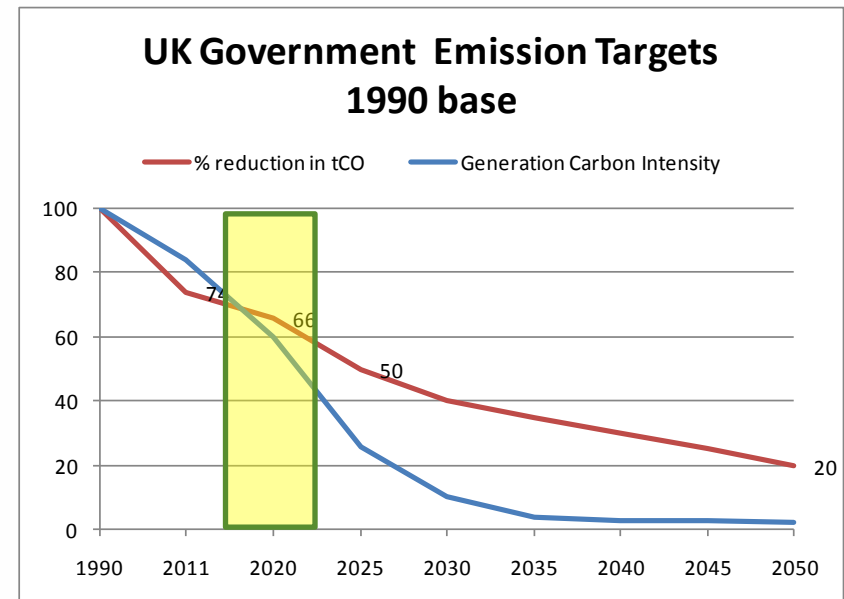
- We're not a big multinational
 - We serve the North West
 - We distribute electricity to ~ 5 million people
 - 25 terawatt hours of electricity annually
- £9bn of network assets
 - 58 000km of cable
 - 15 grid supply points
 - 96 bulk supply substations
 - 363 primary substations
 - 34 000 transforming points



UK energy challenges



- 2013 position 1/3rd electricity, 1/3rd gas, 1/3rd oil
- 2020 34% reduction in CO₂
 - 40% from wind / PV & new nuclear
 - 5% transport 120,000 EV / hybrid
 - 26 million smart meters fitted
- 2050 80% reduction in CO₂
 - Doubling in electricity demand
- RII0-ED1
 - Traditional reinforcement unaffordable
 - DG represents the most immediate challenge
- Challenge to identify 'smart' ways of meeting customers' future needs:
 - £30 million RD&D investment programme
 - ~ 60 ongoing projects
 - New equipment and technologies for step change in customer service

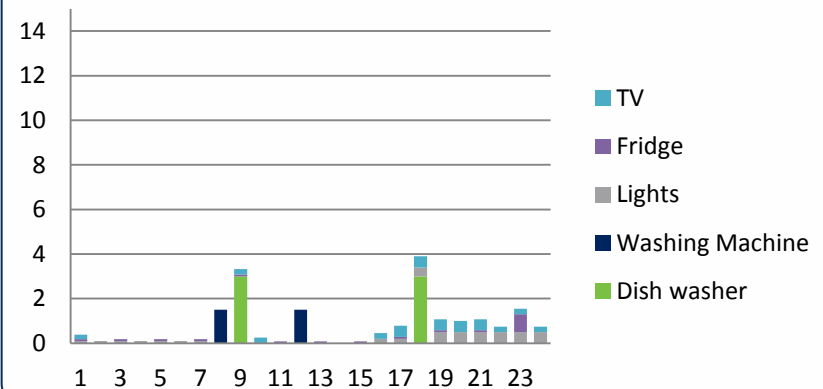


The scale of the challenge

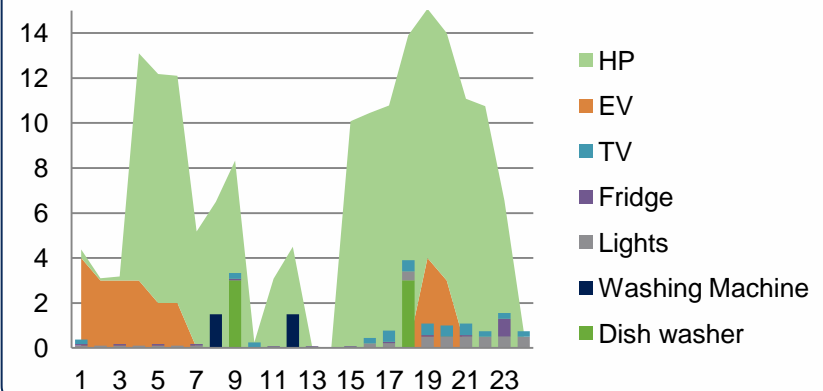


	By 2035
Domestic demand	<ul style="list-style-type: none"> ➤6GW even with optimal scheduling ➤Domestic ADMD 2kW – 14kW
Heating	Domestic heat pumps 350 000 fitted 8-10kW for 8 hours Additional >2 GW
Transport	31% UK12M vehicles will be EV/hybrid 720 000 domestic EVs 80 000 E-Vans 3-8kW for 8+ hours. 50kW fast chargers. Additional >2 GW Manchester >400MW
Generation	93% from renewable / carbon neutral sources 800 MW connected in last 18 months

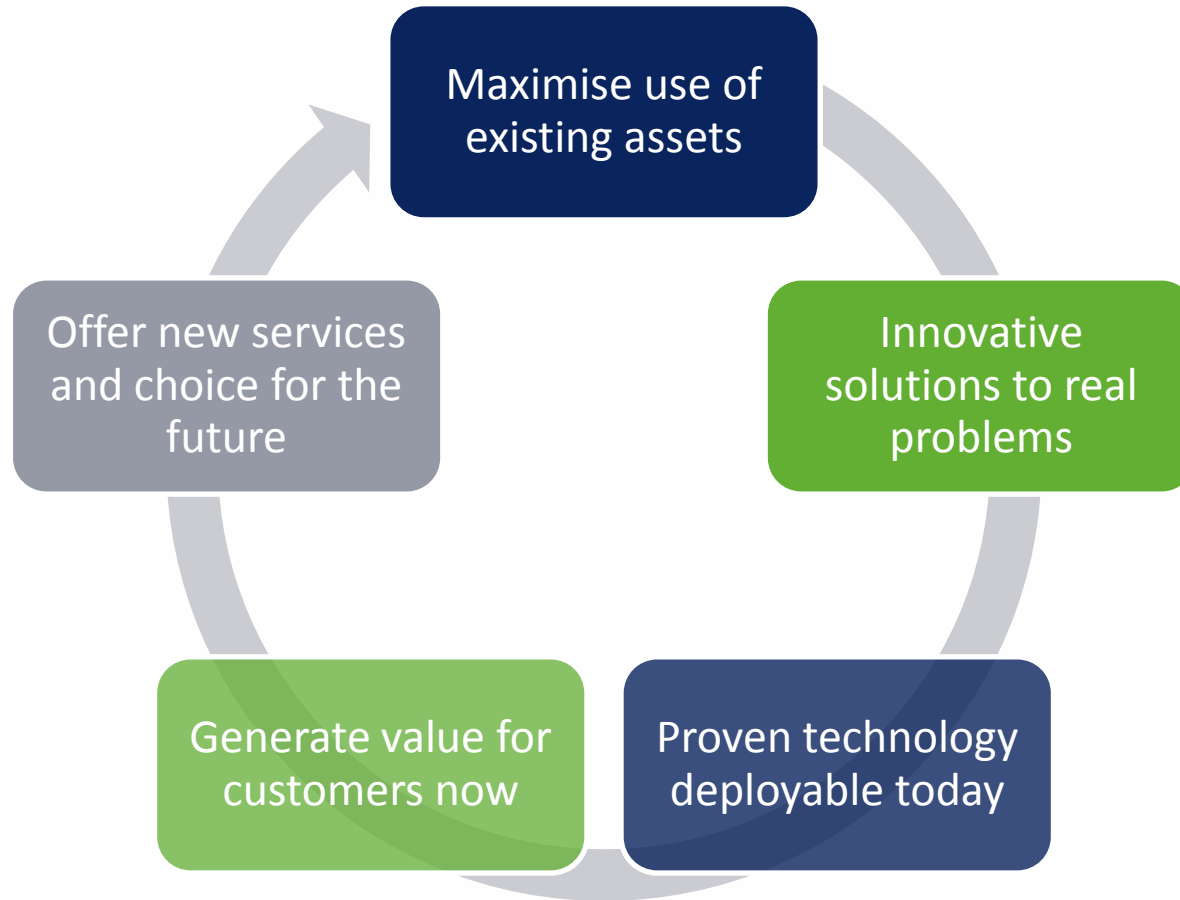
Domestic demand profile 2012



Domestic demand profile 2025



Our innovation strategy



Delivering value to customers

Our smart grid development



- Electricity North West is leading work on developing smart solutions to our future challenges
- Our strategy is to deliver additional value from existing assets
- We have been awarded over £20 million of funding from the Low Carbon Network Fund (LCNF)



CLASS

Customer Load Active System Services

C2C

Capacity to Customers



Customer Load Active System Services

***"A low-cost innovative solution
which manages electricity demand
by controlling voltage . . .***

***. . . but with the same
great service to customers"***

We will now run a short video

What's the principle behind CLASS?



Voltage is proportional to Demand

If Voltage is increased Demand increases

And vice versa !

CLASS is seeking to exploit this relationship to benefit customers

How does it work?



To give an example . . .



- It takes about 3 minutes to boil a kettle
 - A 2% **increase** in voltage and the kettle boils 8 seconds faster
 - A 2% **decrease** and it boils 8 seconds slower
- The cost to make your cup of tea is always the same!
- Would you notice the 8 seconds?



- *A problem shared is a problem halved . . .*
- Now imagine a problem shared across **20,000** homes in a town, **200,000** homes in a city or **26 million** across the UK

What problems could we solve?

Lots of tiny changes at the right time

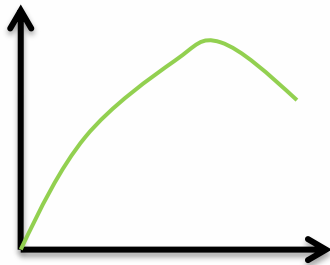


Today

High peak demand

A 2% decrease in demand at peak time:

- defers reinforcement
- allows more demand on the network at lower cost
- allows rapid connection of low carbon technology
- flexible reactive power services



Tomorrow

Response and reserve

A 2% decrease in demand:

- compensates for loss of a large power station
- allows more low carbon generation to be connected
- reduces need for reserve



And into the future

Wind following

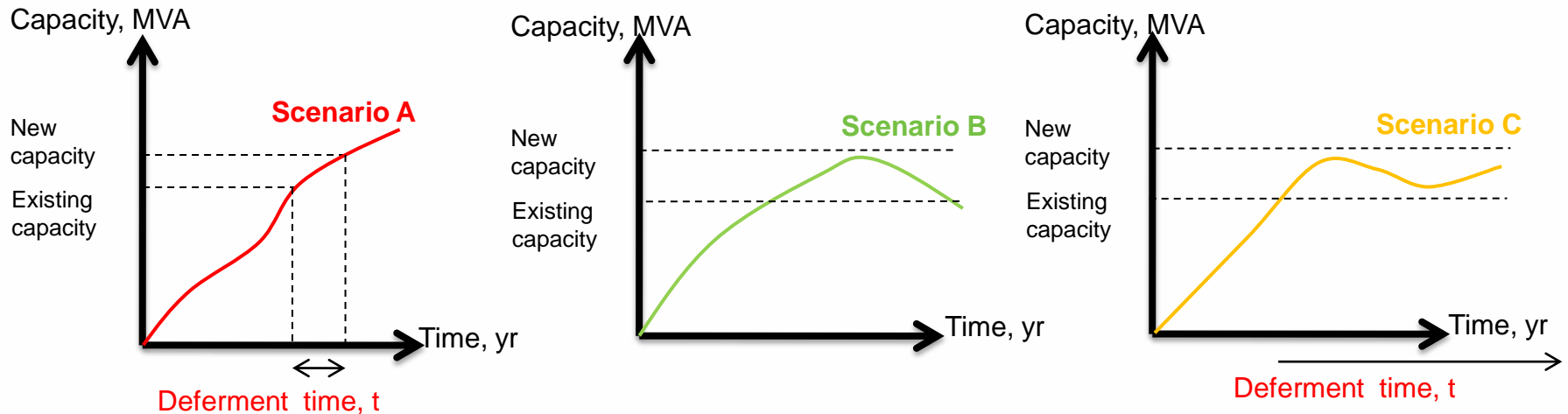
A 2% increase in demand:

- allows several large wind farms to stay on load maximising the free wind
- lower energy costs



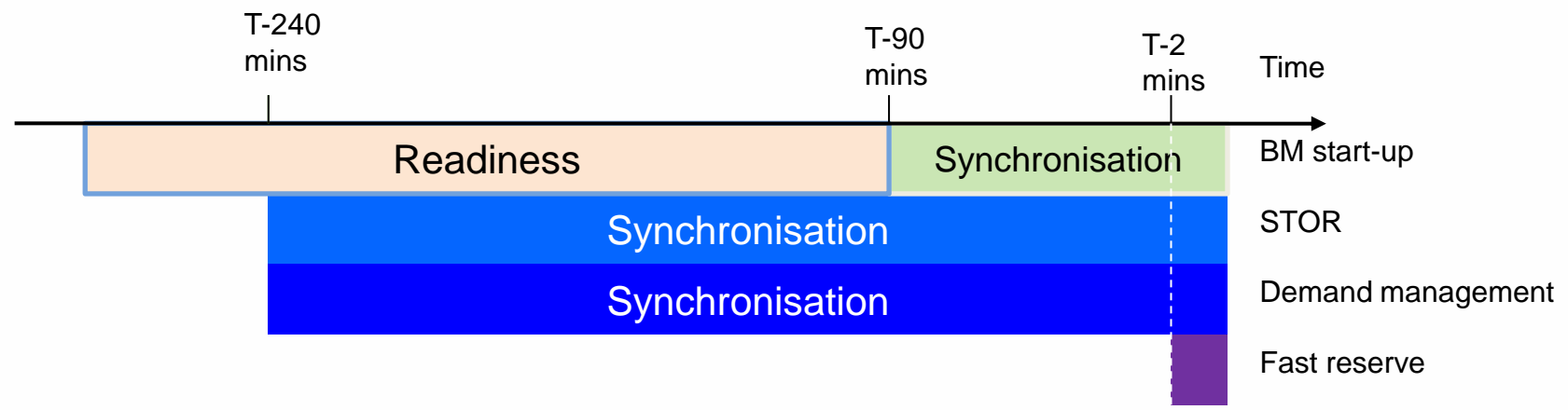
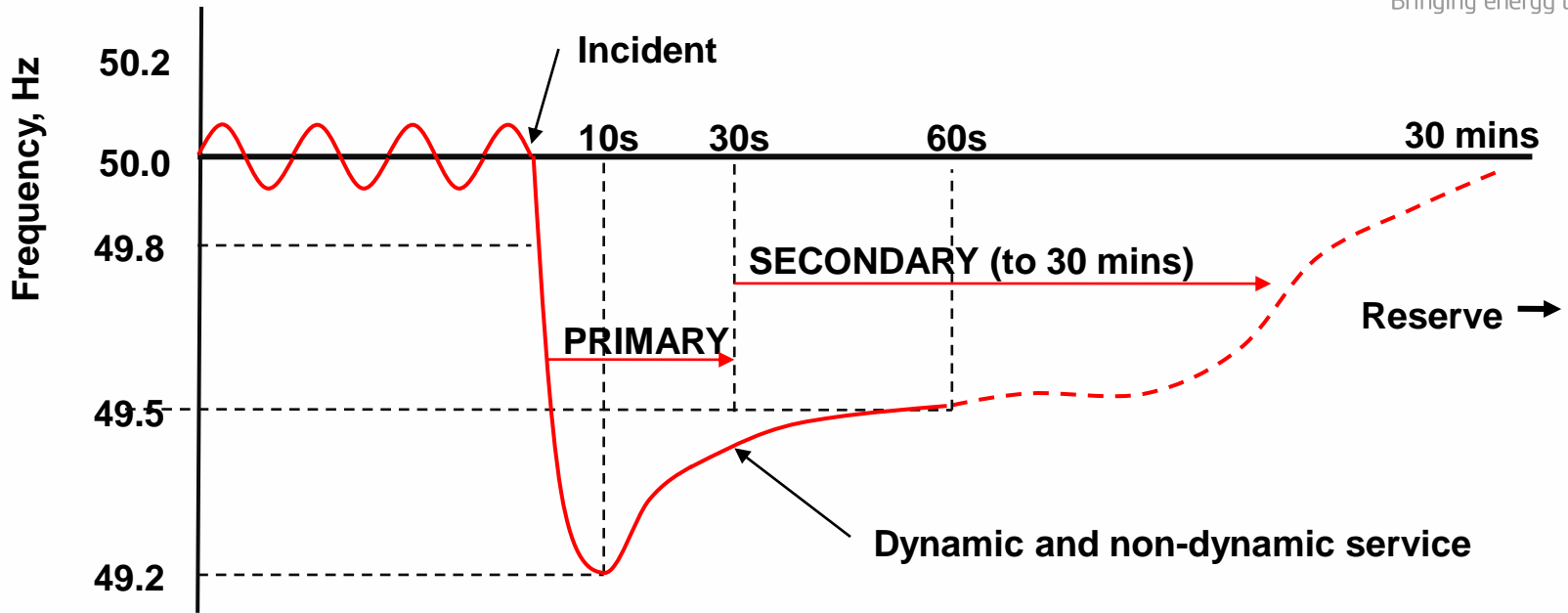
Millions of indiscernible changes can have a huge and valuable effect

Valuing optionality



- CLASS solution delivers optionality, managing uncertainty
- New DG and energy efficiency measures impact demand
- Benefits can be permanent:
 - Central Manchester is a scenario B project
 - Wigan is a scenario C project
- Benefits are repeatable at each primary substation
- RIIO-ED1 will see many sites move to B or C

Reserve and response



How will CLASS work?



- We will install smart voltage control in major substations linked to our control centre
 - Allows voltage to be adjusted when required
 - Automatically stabilises network frequency
 - Keeps voltages at safe levels

SIEMENS

- Advanced network management system
 - Links our regional control centre to National Grid control centre
 - Allows accurate voltage measurement and availability
 - Allows demand and voltage control



GE
Energy

MANCHESTER
1824
The University of Manchester

nationalgrid

Harnessing world class technology in an innovative solution

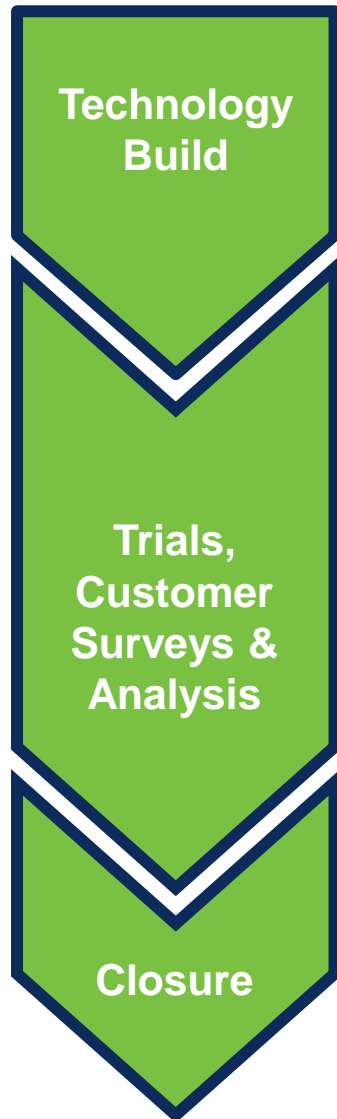
Customer engagement is key



- We are confident that customers will not notice any changes and will continue to receive the same great service
- To assess this, we will undertake robust customer engagement throughout the project so that are able to demonstrate that customers do not notice a difference
- We will communicate the principles of CLASS in ‘plain English’
- We will develop a stakeholder engagement plan using multiple channels
- We will conduct a wide range of surveys during the trials to assess customer views on the effects of CLASS



High-level project plan












- Jan 2013**
- Project start-up
 - Site selection
 - Installation of equipment and hardware
 - Build and test data link with National Grid
- Mar 2014**
- Design trials and tests regime
- Apr 2014**
- Commence live trials
 - Undertake customer surveys
 - Publish network modelling and analysis report
 - Publish asset health analysis report
 - Publish carbon analysis report
 - Publish customer impacts report
- Aug 2015**
- Publish NETS SQSS change proposals
- Aug 2015**
- Closedown report and closure
- Sep 2015**
- Initiate long-term monitoring study with National Grid



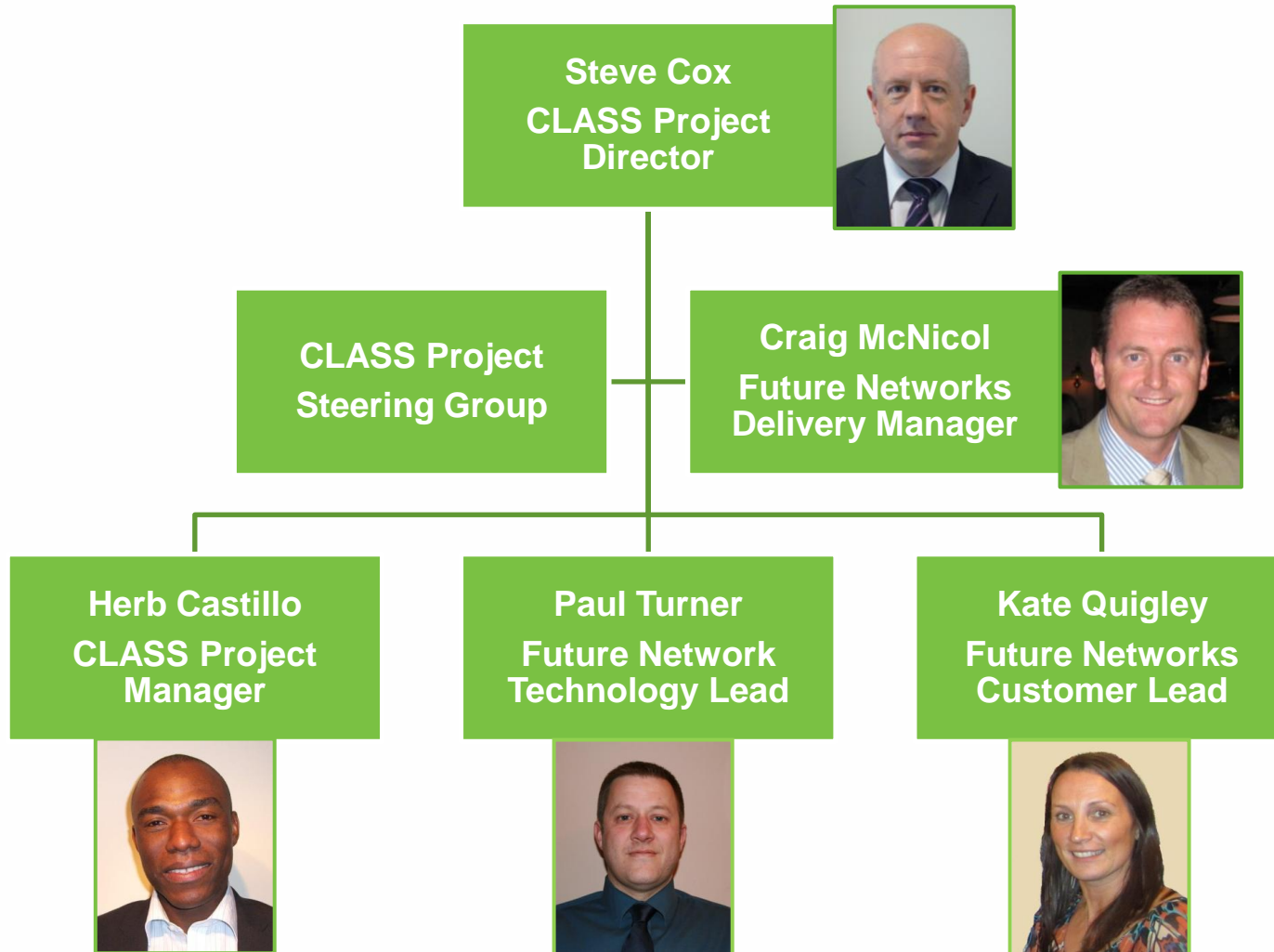
CLASS project partners



Technical build	Trials & research	Customer engagement
   	   	
Learning & dissemination		

A wealth of experience

CLASS project team



Customer Load Active System Services

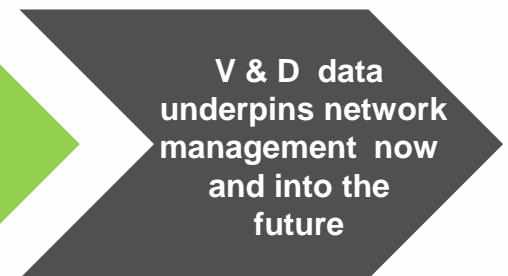
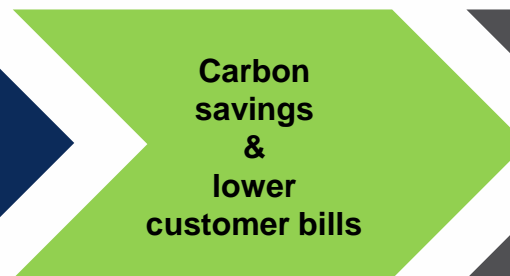


Technical innovation

World class technology

Financial and Carbon savings for customers

New understanding of a fundamental relationship



CLASS will deliver savings to customers and across the supply chain

Want to know more?



futurenetworks@enwl.co.uk



www.enwl.co.uk/class

- Webinar podcast
- Q&A update from this session



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