Self-Determination of Points of Connections

11th March 2020

Jonathan Cropper and Matt Savka



Bringing energy to your door



Stay connected...











www.enwl.co.uk

Agenda



- ➤ Introductions & house keeping
- ➤ Upfront charging of A&D Fees update
- Prerequisites
- First Pass Check
- ➤ Network Information
- ➤ Network Integrity Checks
- Standard Design Matrix
- ➤ Network Policies
- Process for SDPoC
- > Resources
- > Challenges

What we've done



- Up front charging of A&D fees
- Processes
- Information sharing
- User Guides
- /www.enwl.co.uk



Self Determination of Points of Connection user guide

Independent Connection Providers (ICPs) & Independent Distribution Network Operators (IDNOS)

September 2017

Prerequisite



- Prerequisite
 - NERS Accreditation
 - Risk
 - Minimum CostDesign



First pass check



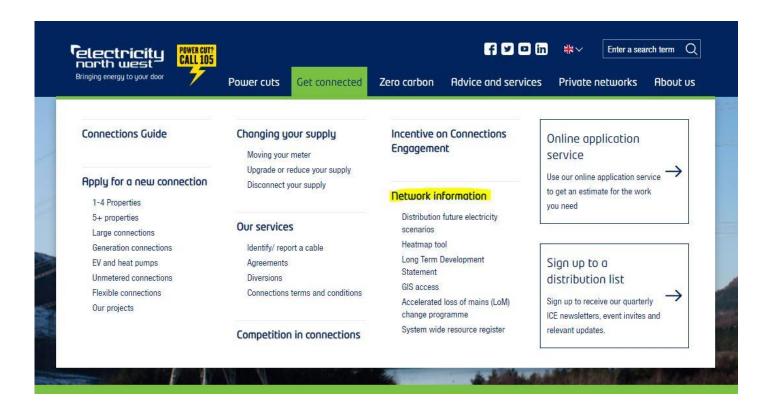
- Not a full or thorough network study.
- Do we already have a PoC for this site?
- Is there interactivity within this area?
- Is this site surrounded by heavily loaded network?
- Are there any other known issues in that area of the network?

Network Information



Within our secure area of our website you can access:

- Network Development proposals
- Fault Level information
- Load information
- Transformer data
- Circuit data
- Schematic diagrams
- Geographical plans
- HV Network information
- Distribution substation information



Network Integrity Check



Voltage	Туре	Conditions for Network Integrity check
Extra High Voltage (33kV & 132kV)	Demand, generation or mixed	All submissions will be subject to a network integrity check
High Voltage	Demand, generation or mixed	All submissions >500kVA will be subject to a network integrity check*
Low Voltage	Demand, generation or mixed	All submissions >100kVA or >25% feeder rating will be subject to a network integrity check
Low Voltage	Demand, generation or mixed	No check required for submissions <100kVA

Table 1: Network Integrity check matrix

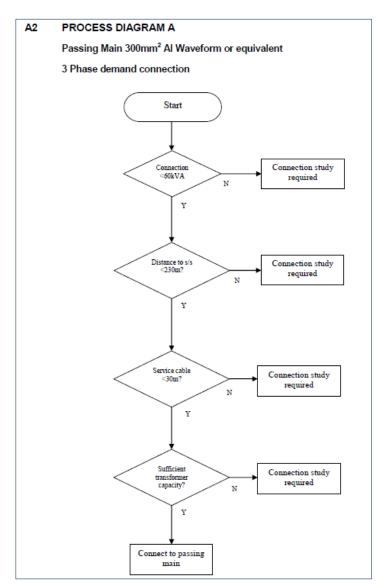
Standard Design Matrix



Code of Practise 226 – Low Voltage Network
Design

Suitable for:

- For 3 phase loads up to 60kVA
- For single phase loads up to 20kVA
- For new loads only
- Motor loads included but not welding equipment, disturbing loads, or loads typically known to contribute harmonic currents
- Applies to urban networks only (all cable)



Final Checks

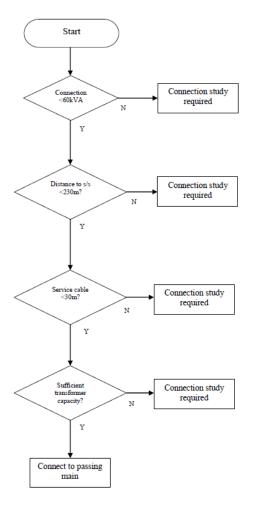


- Connection less then 60kVA? YES
- •LV massing main 3c300WF all the way back to substation.
- •Distance from Substation less then 230m? YES
- •Service cable less then 30m? YES
- •Sufficient spare capacity on transformer? YES
- •All CP226 checks satisfied therefore connection can be taken from the passing main without full network study.

A2 PROCESS DIAGRAM A

Passing Main 300mm² Al Waveform or equivalent

3 Phase demand connection



Network Policies



•G81 web page / Policy Library https://www.enwl.co.uk/get-connected/competition-in-connections/info-for-icpsidnos/g81-policies/



3. Network Policy

Bringing energy to your door

All proposed points of connection need to be compliant with all of our network policies. If you wish to determine the point of connection yourself, you will need to make sure that the design you submit for a new connection complies with all of our network policies. The full list of applicable policies is listed on our website here. All points of connection, irrespective of type and voltage will need to be compliant with the following 'common' policies.

- CP012 Electricity Geographical Information System (GIS)
- EPD279 Distribution System Design General Requirements
- EPD307 Equipment Approved for use on the ENW Network
- EPD350 Protection of 132kV, 33kV, 11kV and 6.6kV Systems
- ES281 Company Specific Appendices to ENA ER G81
- ES287 Connections to Multi Occupancy Buildings
- ES225 Connections to Embedded Distribution Networks
- CP259 Generation Connected to the ENW Network
- EPD259 Generation Connected to the ENW Network
- ES259 Generation Connected to the ENW Network
- CP258 Connection of Industrial and Commercial Customers
- CP203 Current Ratings of Underground Cables
- CP206 Current Ratings of Overhead Line Conductors
- EPD370 Voltage Control for 132kV, 33kV, 11kV and 6.6kV Systems
- CP285 R Form Process Request for Alteration to the HV system

However, we have identified several policies which are specific to types of connection and voltages for your reference. You can refer to our online library for the latest versions of the below policies: http://www.enwl.co.uk/about-us/long-term-development-statement/policies-and-technical-references

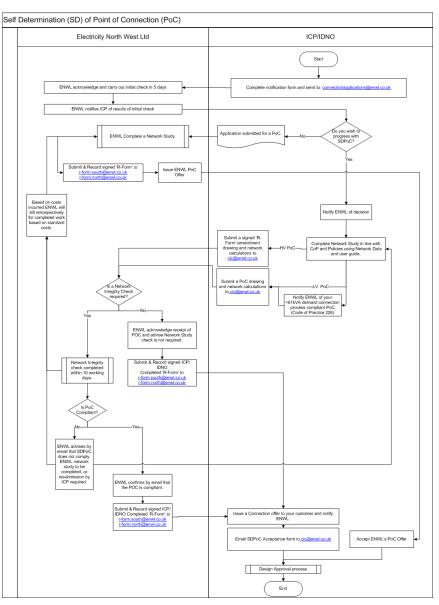
Voltage level	Relevant Policy Documents
HV	ES218 Connections up to 240MVA
	ES217 33kV Connections up to 90MVA
	EPD282 Distribution System Design – HV Network
	EPD281 Distribution System Design – 33kV Network
	CP282 Distribution System Design – HV Network
HV and LV	ES214 Third Party Provided New LV Connections up to 300kVA
LV	EPD283 Distribution System Design – LV Network
	ES212 New Whole Current metered connections up to 60kVA
	ES213 Design of new Connections for Housing Developments
	CP226 LV Network Design
	CP331Protection of LV Distributors and Distribution Transformers
	CP332 LV Service Connections and Application of PME
	CP221 LV Network Design for Domestic Premises with Micro Generation

Table 2: Network polices relative to voltage

Process for SDPoC



https://www.enwl.co.uk/globalassets/getconnected/cic/icpsidnos/contestableactivities/sdpoc-user-guide-v2-1.pdf



Notification for Self-Determination of Point of Connection

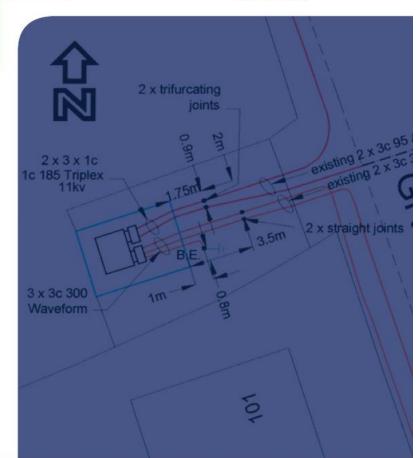


If you need any help filling in the application form below please contact our office on 0800 048 1820 or email connectionapplications@enwl.co.uk You can also visit www.enwl.co.uk for further information.

referred n	nethods of communicatio	n: Phone	■ SMS	Email Email	Post
Section 1 -	Notification of ICP/IDNO	self-determination of P	oint of Connection (PoC)		
P/IDNO deta	als				
mpany Nam	ne / Contact Name				
idress				<u> </u>	<u> </u>
			Post Coo	ie .	<u> </u>
ndline Numb	ber		Mobile N	lumber	<u> </u>
nall Address					
ection 2 -	Site Details				
e Name					
dress					
			Post Coo	ie	
d reference	or X co-ordinates		Y co-ord	Inates	
O Point of o	onnection - new asset to be ow connection - new asset to be o	wned by IDNO			
ection 4 -	Import and Export Load ()etails			
	Number of connections	Import Load (k VA)	Export Load (kVA)	Comments	
mmercial					
mestic					
tal					
orton 5.	Confirmation of Complian	ma.			
			es using information provided	and will outwit a natural Do	Curbich is compliant to all
			ctricity North West Ltd. to unde		
me	 -		<u> </u>	<u> </u>	
gn ature				Date	
engy Soluti em ail to co	n, the application form and p ons, Electricity North West, F nnectionapplications Genwl	rederick Road, Salford, M .co.uk	16 6QH		
1	M +++32		ana Ana		



Data Management Symbology



Useful Resources



• ENWL's Self Determination of Point of Connection web page https://www.enwl.co.uk/get-connected/competition-in-connections/info-for-icpsidnos/contestable-activities/self-determination-of-poc/

