



ENWL Incentive on Connections Engagement

ICP/IDNO Workshop

Thursday 4th October 2018

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Welcome & Introduction

Mark Williamson
Energy Solutions Director

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- Over 30 years in the electricity distribution industry
- 28 years with ENWL
- Energy Solutions Director since 1 July 2018
- South Operations Director prior to this role
- Focus as Energy Solutions Director is putting customers at the centre of everything we do:
 - Understanding your energy needs
 - Understanding what we do right
 - Understanding what we could do better
 - Understanding what we get completely wrong.
- My aim is to make it easy to do business with us and get you connected with the minimum of fuss.

What do we want from you today?



- One word – **Feedback!**
- Since 1 July I've been seeking feedback from as many customers as I can
- Today's event is key for me - I've got a room full of my customers who I'm sure want to give me plenty of feedback
- Use the feedback forms and give us your honest opinion
- Contact me, Michelle and your usual contacts in ENWL at any time to give us feedback
- mark.williamson@enwl.co.uk
- michelle.snowden@enwl.co.uk
- ice@enwl.co.uk



Agenda



13:00	Welcome & Introduction Mark Williamson, Energy Solutions Director
13:05	ICP/IDNO ICE Workplan 2018/19 Update Michelle Snowden, ICE Manager
13:20	Stakeholder Update: Earthing C333 Policy/ICP Points of Connection Mike Doward, Connections Charging Manager
13:30	Commercial Adoption Agreements Vincent Dwyer, Commercial Manager
13:50	Health & Safety Ellen Richardson, Health, Safety & Environment Manager
14:05	NMS Ready Julie Jackson, Data Infrastructure Manager
14:20	BREAK
14:40	Estates & Wayleaves Gregg Davies, Estates & Wayleaves Manager
14:55	Assessment & Design Fees Brian Hoy, Head of Market Regulation and Compliance
15:15	Panel Question & Answer Session
15:30	Wrap Up & Close Mark Williamson, Energy Solutions Director



ICE Update: ICP/IDNO 2018/19 Workplan

Michelle Snowden, ICE Manager


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How are we performing against our commitments?



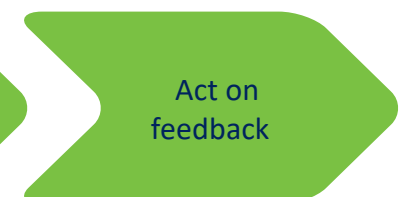
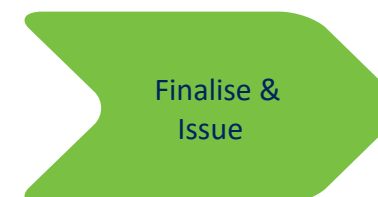
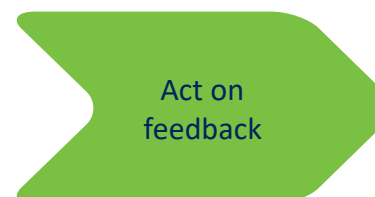
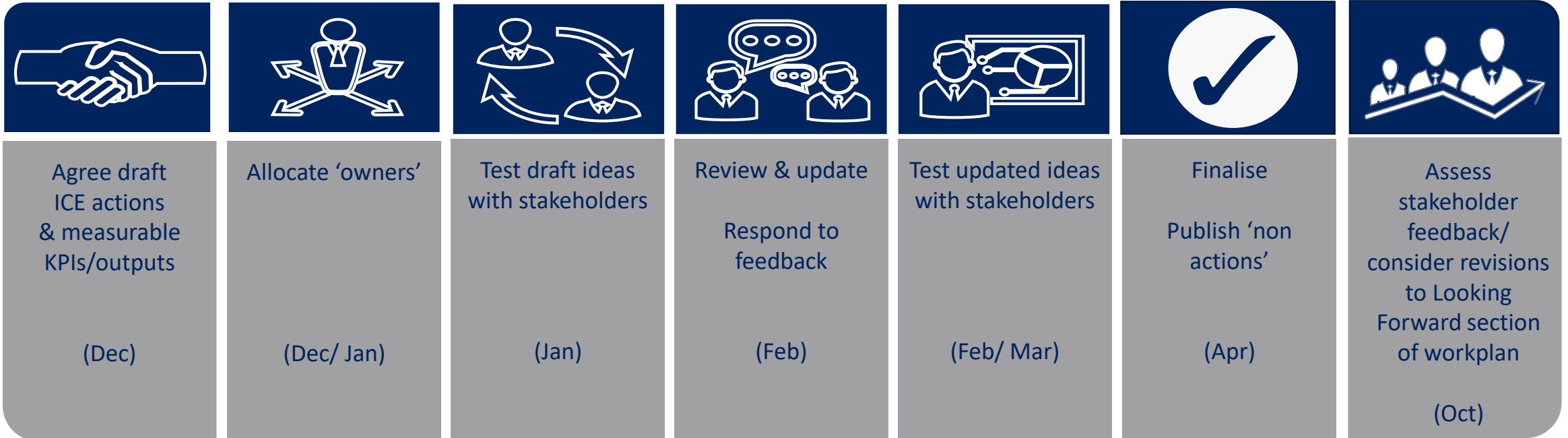
Commitment	How we'll achieve it	Output/Key Performance Indicator	Delivery Date	Status
Improve connection charging approach to make charging fair for our customers	Conduct an impact assessment and plan implementation of assessment and design fees.	Engage with our stakeholders regarding our proposals	Q4	On Target
We will continue to target improvements in LV time to connect	We aim to outperform the regulatory standard by completing connections on average in 7 working days (compared to the guaranteed standard of 10 working days)	We will continue to work towards a 7-day average Time to Connect	Q4	YTD Average 13.6 days
We will continue to target improvements in HV time to connect	We aim to outperform the regulatory standard by completing connections on average in 15 working days (compared to the guaranteed standard of 20 working days)	We will continue to work towards a 15 day average Time to Connect	Q4	YTD Average 15 days
We will continue to target improvements in LV time to Quote	We aim to outperform the regulatory standard by providing quotes on average in 11 working days (compared to the guaranteed standard of 15 working days)	We will continue to work towards a 11 day average Time to Quote	Q4	YTD Average 8.68 days
We will continue to target improvements in HV time to Quote	We aim to outperform the regulatory standard by providing quotes on average in 15 working days (compared to the guaranteed standard of 20 working days)	We will continue to work towards a 15 day average Time to Quote	Q4	YTD Average 12.84 days
We will target faster LV/HV design approval responses	We aim to outperform the regulatory standard by providing design approval responses within an average of 8 working days (compared to the guaranteed standard of 10 days)	We will target LV/HV design approvals responses within an average of 8 working days	Q4	YTD Average 8.91 days
We will improve efficiency in issuing Bilateral Connections Agreement (BCA) documentation	Where multiple parties are involved we will notify ICPs of when a BCA is sent and to whom it was sent to	Introduce revised process	Q2	 Complete
We will provide more clarity and transparency on the energisation process for non-contestable works	We will provide a guidance document outlining the prerequisites to agreeing a power on date to ensure an efficient process	Publish guidance doc	Q3	On Target

How are we performing against our commitments?



Commitment	How we'll achieve it	Output/Key Performance Indicator	Delivery date	Status
We will continue to support Self Determination of Points of Connection by ICPs	We will continue to provide Self Determination of Points of Connection training to ICPs	We will host 2 sessions over the year (subject to a sufficient number of registrations)	Q4	On Target 1 of 2 training sessions completed
We will continue offer opportunities for stakeholders to engage with us	We will host 2 workshop on topics requested by stakeholders	Host 2 workshops 80% of attendees surveyed rate the event as "useful" or "very useful"	Q4	On Target Workshop taking place today, with second scheduled for Tuesday 29 th January 2019
We will provide more clarity on land consents process and progress	We will host a consents-focussed session to help and assist our stakeholders with this element of the process	Host a Wayleaves workshop and 2 surgery sessions 80% of attendees surveyed rate the event as "useful" or "very useful"	Q4	On Target
We will provide stakeholders with the opportunity to comment on proposed policy changes before we make them	We will publish on our G81 webpage in draft form, all proposed changes to relevant policy and invite comments from stakeholders ahead of formal change	Publish draft policy documents online and inform registered stakeholders	Q1	 Complete
We will provide stakeholders with the opportunity to receive detailed briefings on policy changes	We will host a minimum of 2 webinars on policy changes relevant to the stakeholders	Host 2 webinars 80% of attendees surveyed rate the event as "useful" or "very useful"	Q3	On Target
We will improve our communication of safety to ICPs working in our area	We will issue safety bulletins to ICPs	Email safety bulletins to registered stakeholders	Q1	 Complete by end of Q2
Continue to provide visibility of inspection performance	We will publish quarterly updates on anonymous performance of our inspections of ICPs and our own contractors	Quarterly newsletters distributed to registered stakeholders and published online	Q4	On Target
Continue to Provide quarterly updates on progress of actions	We will publish quarterly updates on our actions and outputs	Quarterly newsletters distributed to registered stakeholders and published online	Q4	On Target

Process





We're always updating our website with new information to help you

Recent uploads include:

- ✓ Competition in Connections Code of Practice Compliance Report
- ✓ Statutory obligation quotation letter
- ✓ POC drawings

Find an ICP

- ✓ Would you like your details on our website?

Contact Us

- ✓ Our ICE pages include a 'find a contact' document for you to refer to at the different stages of your project



- ✓ We want your feedback!
- ✓ Get in touch with us via the website under our Incentive on Connections Engagement page or email us at ICE@enwl.co.uk
- ✓ Don't forget to sign up to our distribution lists online to keep up to date with upcoming events, policy changes, health and safety bulletins and to receive our quarterly newsletters.



Earthing C333 Policy/ HV Points of Connection

Mike Doward

Connections Charging Manager

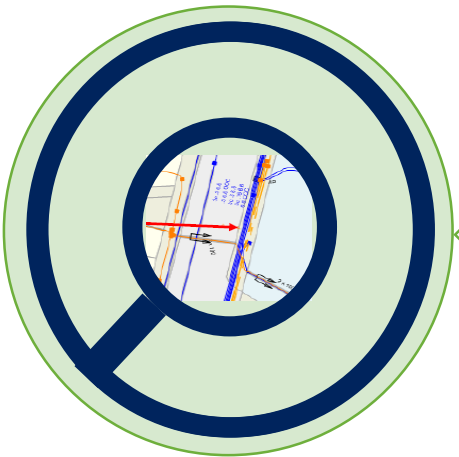
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Earthing Policy



Identification of HV Points of Connection



Aims – Redraft and update CoP333

Proposed Outputs –

- Stage 1 – Global Earthing System
- Stage 2 – Light Design
- Stage 3 – Full Design

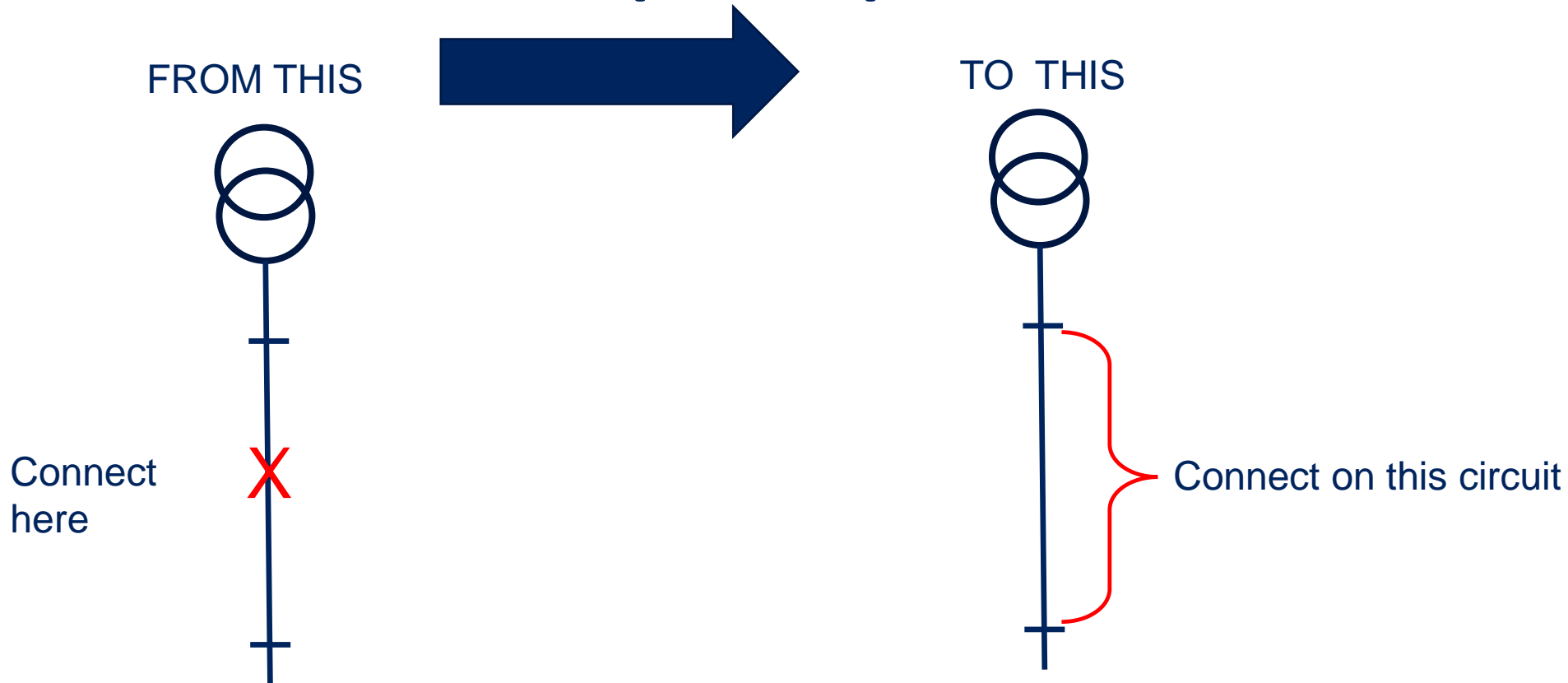


Next Steps

- | | |
|---|----------|
| • Internal ENWL review of draft CP333 | 5/10/18 |
| • Draft of CP333 sent to the Expert Panel | 8/10/18 |
| • Expert Panel returns comments | 26/10/18 |
| • Publish CP333 on website for ICPs/IDNOs | 31/10/18 |
| • Consultation closes | 5/12/18 |
| • Internal review of comments | 13/12/18 |
| • Policy submission to approval panel | 14/12/18 |
| • Approval panel decision | 28/12/18 |
| • Go live | 01/01/19 |



We shall advise your HV Points of Connection as a length of circuit rather than a specific point





Your advantages of the HV POC being identified as a length of circuit ;

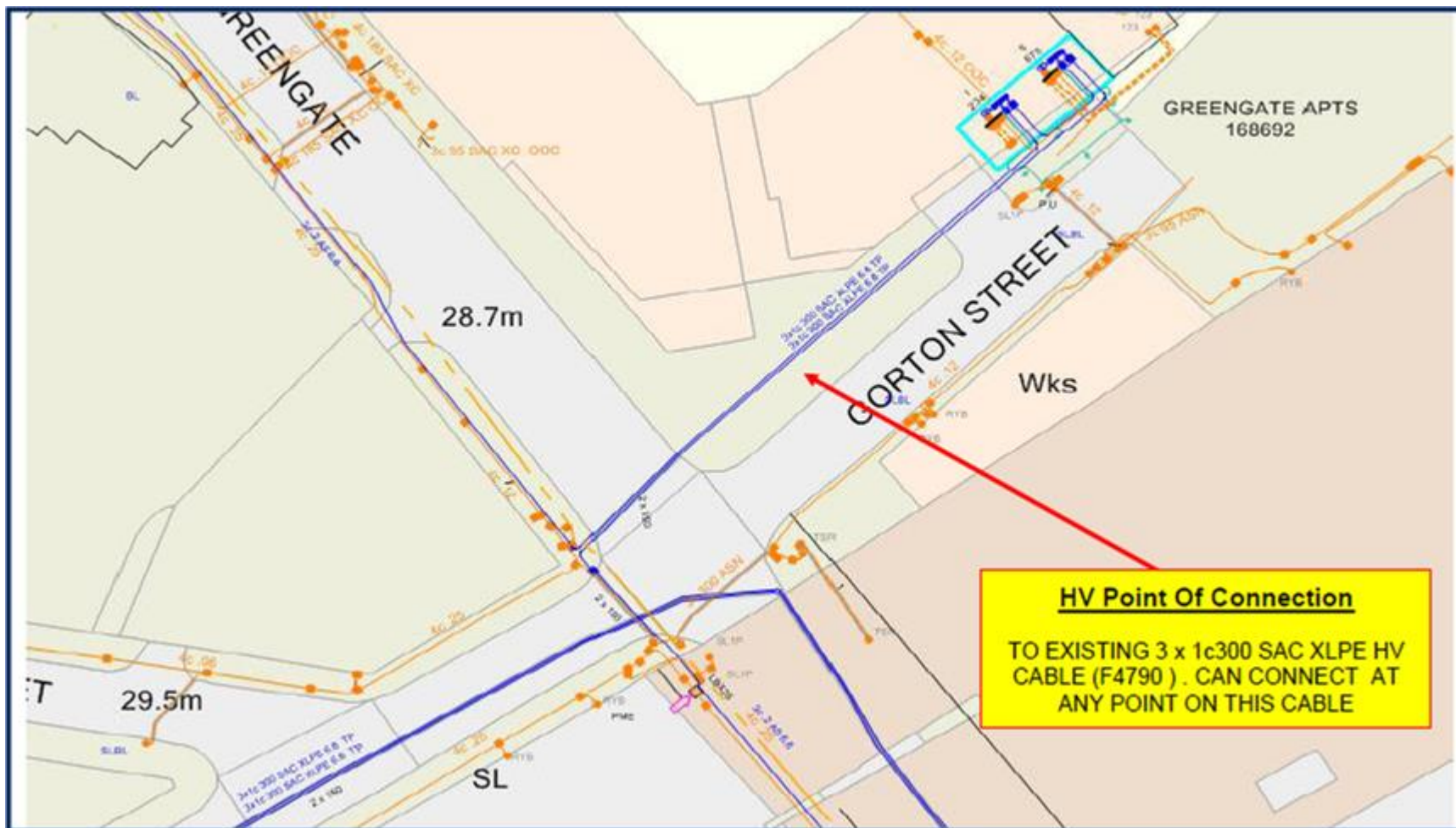
- Allows flexibility in the exact location
- Allows you to consider site practicalities
- Lets you choose the optimum location
 - Safest
 - Most convenient
 - Shortest route
 - Most economic
 - Least effect on traffic



Identification of HV Points of Connection



Example 1; connection anywhere along circuit



POINT OF CONNECTION TECHNICAL DETAIL

Cable Size @ P.O.C :	3x 1c300 SAC XLPE
Voltage :	6600 Volts
Minimum Cable Size :	3 x 1c300 SAC XLPE
Loop or Teed (HV only)	Looped
Feeder Name / No :	F4790

[illegible]

POINT OF CONNECTION TECHNICAL DETAIL	
Cable Size @ P.O.C :	3c .3
Voltage :	6600 Volts
Minimum Cable Size :	3 x 1c300 SAC XLPE
Loop or Teed (HV only)	Looped
Feeder Name / No :	Primary to Highfield Tee Kilworth St



Adoption Agreements

Vincent Dwyer

Commercial Manager

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We made a commitment to implement best practice.

Review

- All DNO approaches reviewed

Framework-style agreement

- Overarching bi-lateral agreement with each ICP
- Site-specific schedule

Benefits

- Streamline the process
- Reduced admin
- Minimise legal costs

The Agreements



Framework Agreement

Dated [•]/[•]/201[x]

ELECTRICITY NORTH WEST LIMITED (1)
-and
[ICP DETAILS (2)]

MASTER AGREEMENT
in relation to
ICP CONNECTIONS AND ADOPTION OF ASSETS



Schedule of Works

Schedule 2

Schedule of Work

This Schedule of Work is dated [INSERT] and made between:

ELECTRICITY NORTH WEST LIMITED (a company registered in England with company number 2366549) whose registered office is at 304 Bridgewater Place, Birchwood Park, Warrington WA3 6XG ("Electricity North West");

[COMPANY NAME] (a company registered in [England] with company number [insert]) whose registered office is at [address] (the "ICP");

[COMPANY NAME] (a company registered in [England] with company number [insert]) whose registered office is at [address] (the "Customer");

Background

- (A) The Customer has appointed the ICP to carry out and complete Contestable Works.
- (B) Electricity North West (the "Customer") and the ICP have entered into a master agreement dated [INSERT] (the "Master Agreement").
- (C) In consideration of the ICP (the "ICP") complying with its obligations under the Master Agreement Electricity North West has agreed to adopt the Contestable Assets that form part of the Contestable Works.

1. Applicable Terms

- 1.1 Unless otherwise defined in this Schedule of Work, terms used in this Schedule of Work shall have the meaning given to them in the Master Agreement.
- 1.2 The terms of the Master Agreement are incorporated into and form part of this Schedule of Work, as varied and amended by the other provisions of this Schedule of Work.

2. Joint and Several Liability

In this Agreement, any obligation of the ICP shall be deemed to include the Customer having the same obligation and any warranty, representation or undertaking of the ICP shall be deemed to include the Customer giving the same warranty, representation or undertaking. In addition, the ICP and the Customer ("Co-obligors") shall be jointly and severally liable for their obligations under this Agreement. Electricity North West may take action against, or release or compromise the liability of, a Co-obligor, without affecting the liability of the other Co-obligor.

3. [Additional Terms

[Any additional site specific terms agreed]

SIGNED BY

Signature.....

Print Name.....

Designation.....

For and on behalf of [Name of ICP]

SIGNED BY

Signature.....

Print Name.....

Designation.....

For and on behalf of Electricity North West Limited

SIGNED BY

Signature.....

Print Name.....

Designation.....

For and on behalf of [Customer]

Annex A – Specification

Annex B – Design and Drawings

Annex C – Programme

Annex D – Adoption Plan

Annex E – Electricity North West Works

Annex F – ICP Works

Annex G – Costs

Annex H – Consents

Annex I – Commissioning Requirements

Annex J – Completion Certificate



- Additional site specific clauses can be added/amended if there is a specific customer request, but need prior commercial / legal review.
- Annexes A – J to include operational and technical detail;
 - A - Specification
 - B - Design and Drawings
 - C - Programme
 - D - Adoption Plan
 - E - Electricity North West Works
 - F - ICP Works
 - G - Costs
 - H - Consents
 - I - Commissioning Requirements
 - J - Completion Certificate



Health & Safety

Ellen Richardson

Health, Safety & Environment Manager

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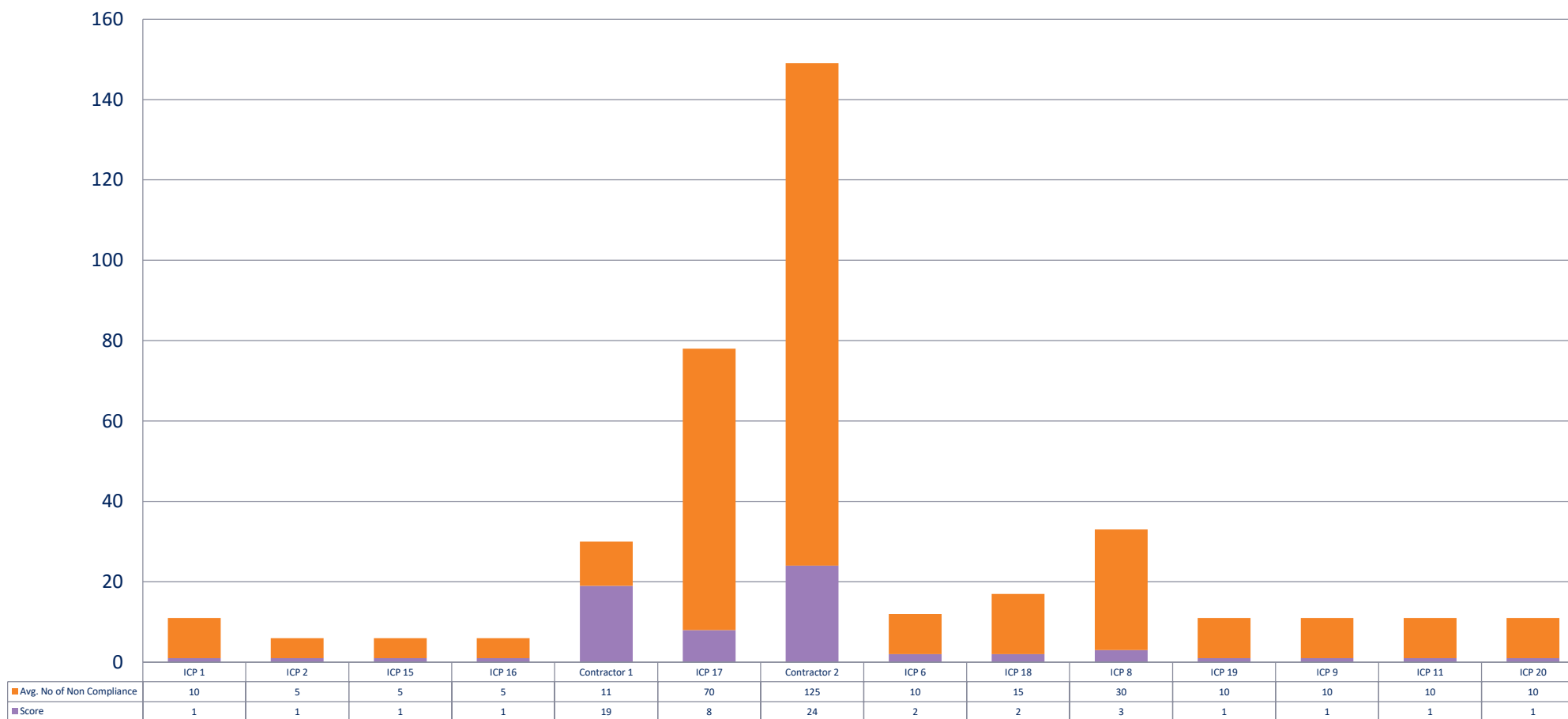
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- 2003 to 2017 (all DNOs) - 13 fatalities
 - 2003 – hit by falling pole
 - 2003 – induced voltage incident
 - 2005 – linesman electrocuted
 - 2006 – linesman electrocuted
 - 2006 – linesman electrocuted in 400kV substation
 - 2007 – jointer electrocuted making a cable joint
 - 2007 – engineer electrocuted from pole mounted transformer
 - 2008 – tap changer explosion
 - 2012 – induced voltage incident
 - 2012 – linesman killed when pole snapped
 - 2013 – linesman fell from pole
 - 2015 – engineer electrocuted at substation – charged cable incident
 - 2017 – apprentice electrocuted making a cable joint
- High risk industry – we are very concerned (and so are the HSE)
- We will do everything we can to prevent any harm to employees, contractors 3rd Parties



Average inspections performance Q2





Re-occurring Issues

- Cable Laying
 - Bedding and blinding material is not present
 - Poor quality material or contaminated trench
 - Shallow cable installation
- Jointing
 - Joint is not suitably supported
 - Joint hole is too narrow to work safely

Good Practice: Live Working



Audits

Do you focus on high risk activities?

Are you providing Visibility & improvement?

Is there honesty and does it drive value?

Is it just a tick box exercise?



ENWL standards are very simple – you need to be aligned

SAFETY

The Golden Rules



Our Safety Golden Rules are designed to provide clarity on the fundamentals which are necessary for working safely in all areas of our business.

Compliance with the Safety Golden Rules is a requirement of working here. Failure to adhere to them is unacceptable.

So read them, understand them, and put safety at the centre of your day.



Bringing energy to your door

- Individuals have an obligation and a right to stop any work that is considered unsafe
- Risk assessment processes shall be strictly observed
- Safety procedures shall be strictly observed
- All incidents shall be reported promptly
- Safety and fire fighting equipment must not be tampered with or discarded without authorisation
- Acts of violence and horseplay by employees or contractors will not be tolerated
- Breaches of the company drugs and alcohol policy will not be tolerated
- Smoking is permitted in designated areas only
- Tasks will be carried out with caution and the application of defensive behaviours
- Everyone will participate in team safety processes

HIGH HAZARD

Life Saving Rules



Our High Hazard Life Saving Rules are designed to help create and maintain a safe working environment. They apply to our highest risk activities and summarise the key controls prescribed in our Distribution Safety Rules, Codes of Practice and other safety procedures. Whenever these activities are being carried out these rules must be applied. Breaking them is a serious issue that could lead to disciplinary action.



Bringing energy to your door

WORKING ON OR NEAR THE NETWORK

Never:

- Undertake any work unless you are Authorised to do so and familiar with the inherent risks
- Assume any electrical equipment is dead until proven dead by approved means
- Work on high voltage equipment unless you have a suitable safety document
- Work on live equipment other than in accordance with approved live working procedures
- Use any tools or equipment unless they are of an approved type and have a current test certificate / date where applicable

DRIVING

Never drive or operate any vehicle or plant:

- Unless you are competent and fit to do so
- Unless it is fit for purpose and in a safe state of repair
- Above the limits set for speed, weight and any overhead restrictions
- Unless the risk of hitting or striking pedestrians is controlled
- When using a hand-held phone to call, text or e-mail

BREAKING GROUND

Never undertake digging, excavations or ground breaking activities unless:

- The area including service records have been checked to identify all risks and structures in the ground
- Controls are in place to prevent damage to any underground services
- Controls are in place to ensure the ground will not collapse during digging
- Asset owners are notified prior to digging near major services

WORKING AT HEIGHT

Never work at height:

- If there are safer alternatives
- Unless you have planned the work and applied the hierarchy of control
- Unless you are protected by an appropriate fall prevention or protection system
- Unless you have all the correct access and protective equipment available
- If any access or protective equipment is not appropriately tested, inspected and tagged

LIFTING OPERATIONS

Never:

- Lift without planning it first
- Carry out any lifting operation unless it is adequately supervised and only carried out by trained and competent people
- Lift unsecured loads
- Exceed the operating limits of any piece of lifting equipment
- Use any lifting equipment unless it is appropriately tested, inspected and tagged
- Lift unless the ground/foundation has been assessed or designed by a competent person
- Stand or walk under suspended loads or allow anyone else to
- Put your hands in a pinch point during a lift

CONFINED SPACES

Never enter a confined space:

- If there are safer alternatives
- Unless you are medically fit and trained to do so
- Unless you have all the correct equipment to enter the confined space
- Unless the air within the space has been tested and declared safe or unless the safe system of work specifically describes measures for maintaining safe breathable air
- Unless an emergency plan and rescue system is in place

Standard for Personal Protective Equipment



This standard sets out the requirements for the use of Personal Protective Equipment by Electricity North West employees and contractor employees when carrying out work, visiting or undergoing training for any work on or adjacent to the electricity distribution network.

Where specific PPE is prescribed in policy for defined tasks or areas e.g. live work, work at height, switching, tree cutting, oil handling, working on the highway, then the specific PPE must be worn. This will normally be in addition to or in replacement of the PPE prescribed in this standard.

This standard does not apply to driving or any work in offices, depots, workshops, data centres or control rooms which will be subject to separate PPE requirements as required.

Eye protection, safety footwear, gloves and hi-visibility clothing must be worn when carrying out work, visiting or undergoing training for any work on or adjacent to the electricity distribution network on our construction and operational sites, this includes substations.



Bringing energy to your door



The eye protection to be used can be selected from the range of light eye protection provided. Where needed prescription eye protection will be provided in line with our eye care policy. Eye protection may be removed where an individual dynamic risk assessment deems the use impractical e.g. if a particular level of visual dexterity is required.



Safety footwear can be selected from our range of safety boots and shoes. Safety boots providing ankle support should be used for routine craft activities. The use of wellingtons should be limited to situations where ground conditions means standard safety boots are not practical.



The glove to be used is the lightweight cut-resistant glove provided. Gloves may be removed where an individual dynamic risk assessment deems their use impractical e.g. if a particular level of manual dexterity is required.



Hi-visibility clothing provided is the arc-resistance coverall with hi-viz stripes, short and long sleeve vests, lightweight jackets and waterproof jackets.



What do we need
going forward ?

Safety Commitment

- Reduce aborted visits by keeping ENWL updated on your daily whereabouts
- Tighter internal supervisory and inspection regime
 - Ensure Improvement in quality of work
 - Ensure PPE is available and worn
- Share information and communicate best practice



NMS Ready

Julie Jackson

Data Infrastructure Manager

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Things used to be pretty straightforward...



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north west

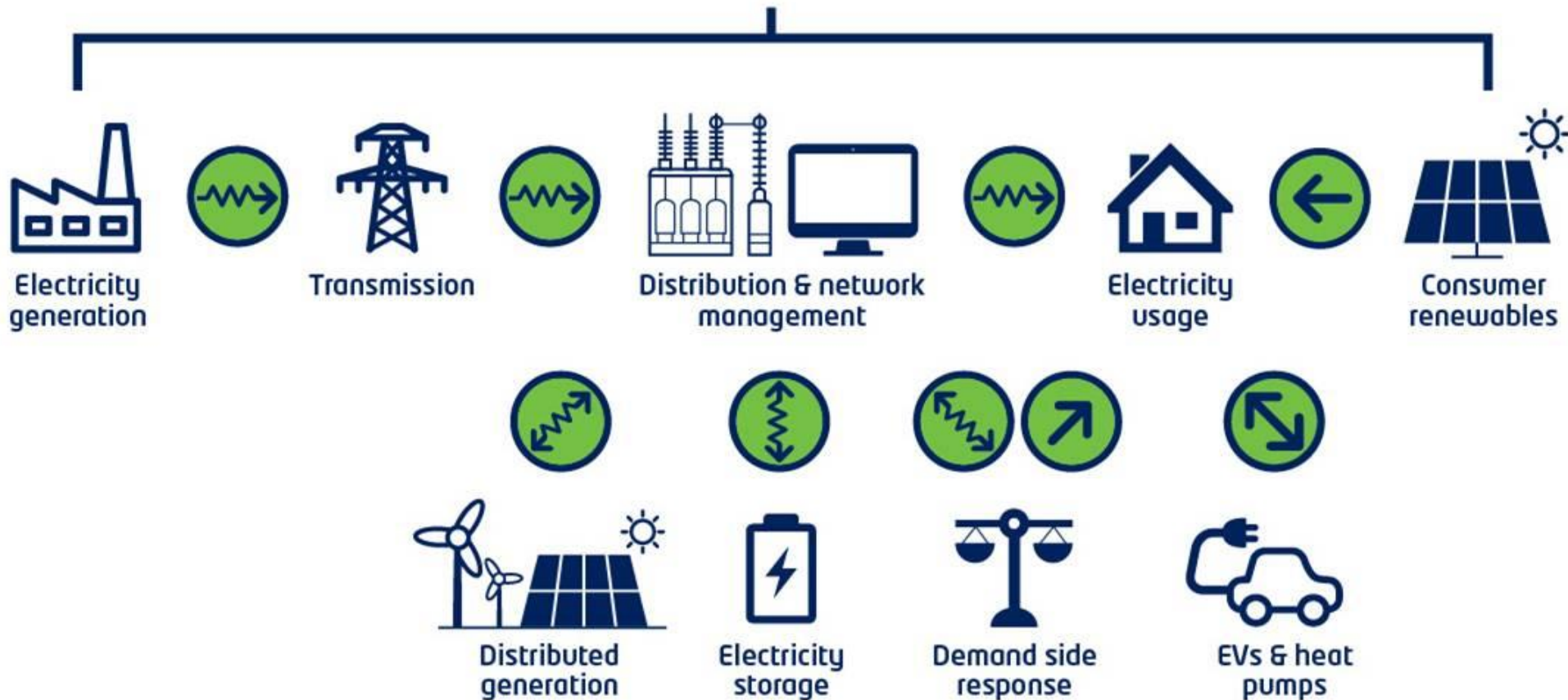
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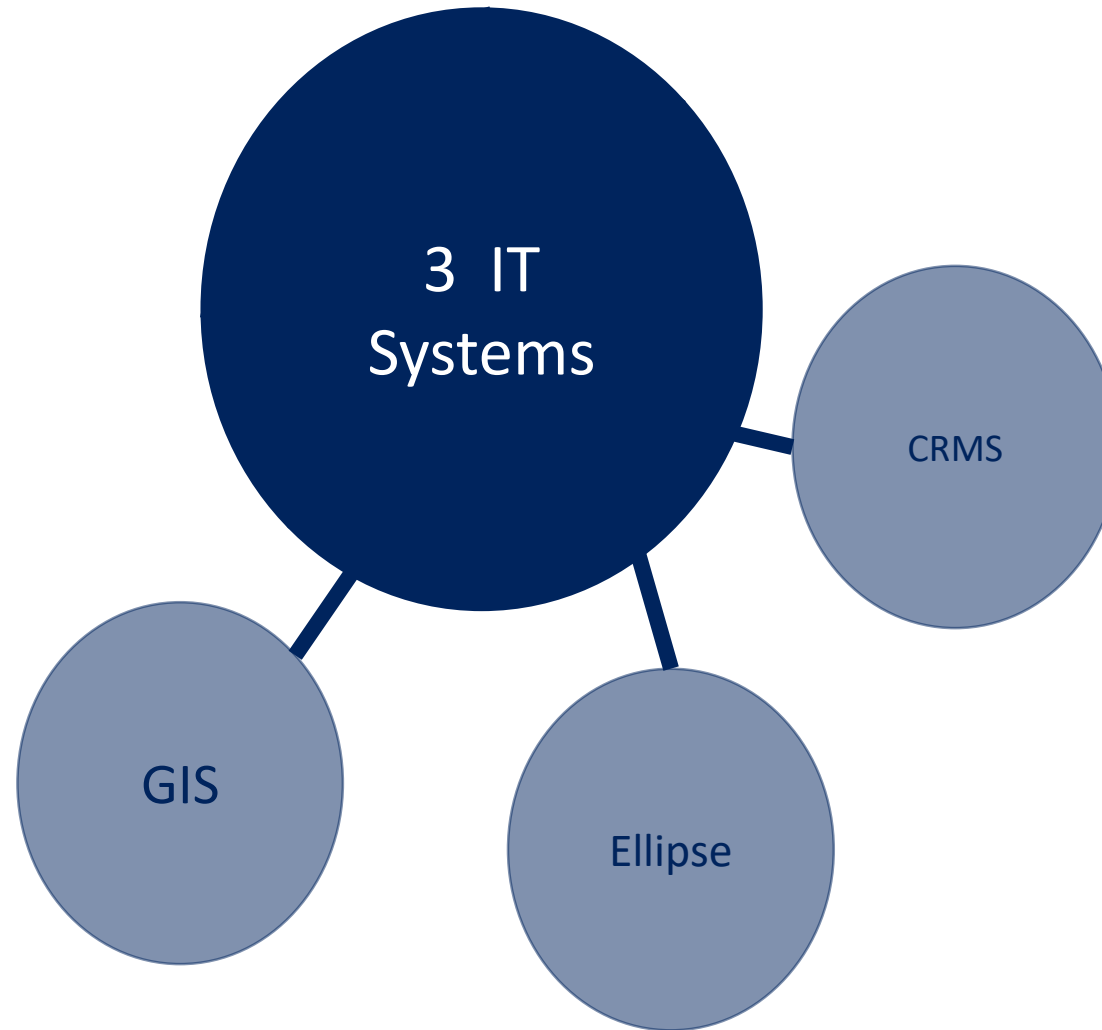


But now things are getting a bit more complicated...



electricity
north west
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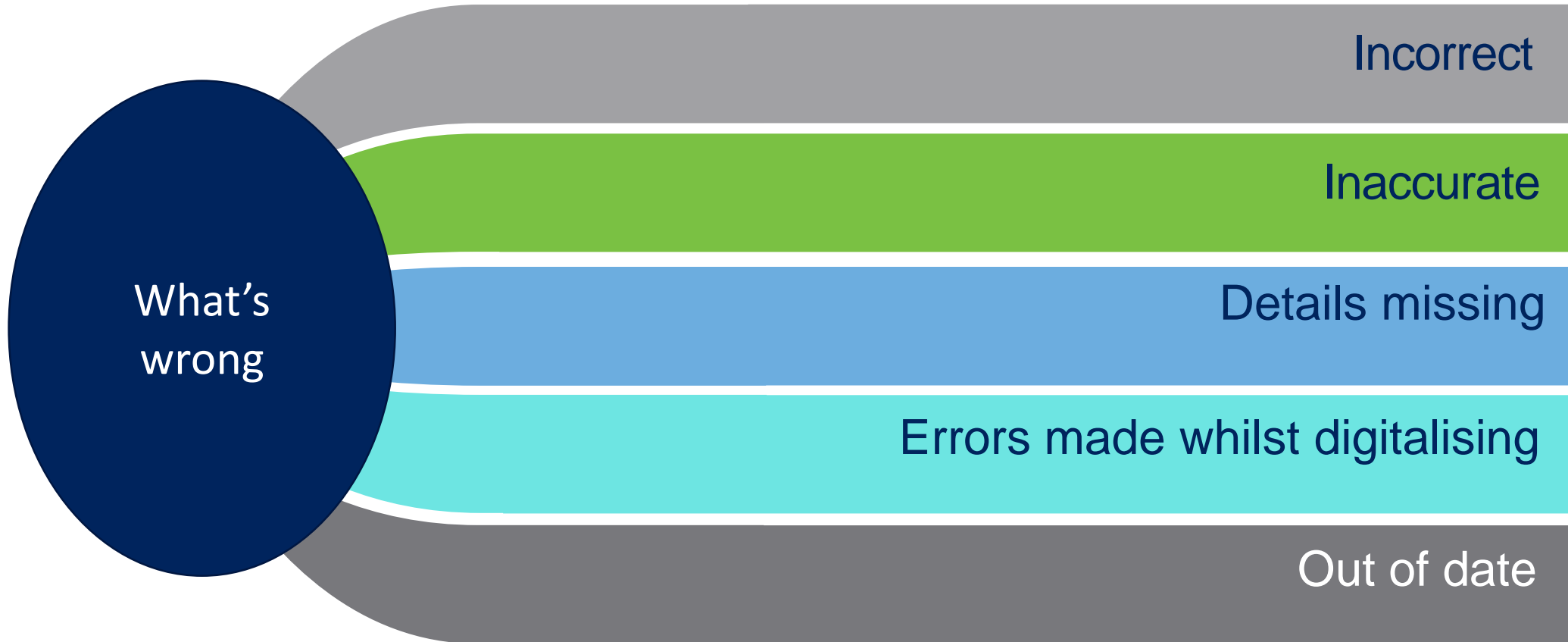
Currently the live schematic diagram is hosted in CRMS

In NMS the live schematic diagram is generated from GIS and Ellipse meaning that;

- a geographical based planning drawings must be submitted to Data Management prior to work being carried out.
- A pre-laid drawing will now be required as well as an as-laid drawing

The submitted geographic planning drawings will be used to;

- Create an amendment to GIS and Ellipse that will be used to automatically generate the NMS schematic diagram.
- This will be required for HV and LV



Current Approach



- The Current approach to network amendments is not sufficient to maintain the NMS data model, either in terms of quality or timeliness

- Very poor quality
- Lack of measurements
- Lack of locations
- Lack of driver codes
- Delay in receiving as-laid

aslaid.drawings@enwl.co.uk

ALL WORK TO BE SKETCHED, AND TO BE MEASURED FROM EXISTING OS FEATURES. WE REQUIRE 2 MEASUREMENTS PER JOINT AND INTERMEDIATE MEASUREMENTS FOR CABLE LAY.

Electricity north west

Please clearly print all details below

SATS Number

Project/Co. Pri. Na Da Ad res

Full OS Reference

Commission Driver See overleaf

Code	Cable Type
DC1	3Sgpc - 4c.2
DC1	4Pc

Decommission Driver See Overleaf

Code	Cable Type
------	------------

Electricity North West
Data Management
Linley House
Dickinson Street
Manchester
M1 4LF
Tel: 0871 687 0501

Phases Connected

L1	L2	L3	L123 (Three)
----	----	----	--------------

Joints Used

Cable Type(s) Used (check where appropriate)

Auxiliary		6.6 kV
Service	/	11 kV
LV		33/132 kV

Handwritten notes on the form include: 'N072', 'Wall', '2.5m', '35m2', 'Service Breakers', '0.2 Pile', 'Road', '35m2', '2.5m', 'E10-25.0', '2m', 'L2', 'N03', 'N01'.



Estates & Wayleaves

Gregg Davies

Estates and Wayleaves Manager

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Land Rights are needed when:

- An ICP installs equipment within land owned by the developer
(**Onsite consents**).

We will secure our Land Rights from the Developer direct unless the equipment is being adopted by an IDNO.

- An ICP installs equipment on third party owned land (**Offsite consents**).

The Developer/ICP will acquire the third party landowner's agreement to install the equipment **AND** their agreement to our standard Heads of Terms for post adoption Land Rights.

How we do things continued...



- There are special requirements for planning, environmental and archaeological considerations which might be impacted by the installation (**Additional Consents**).

We expect ICPs/Developers to acquire all the statutory consents required to carry out their installation. These include, but are not limited to, Schedule Monument Consent, Land Drainage Consent and Natural England Assent.

Continued...

How we do things continued...



- An IDNO adopts an embedded network from an ICP.

The IDNO will secure the Land Rights they require from the developer direct.

When an IDNO adopts a substation, they will also incorporate our post adoption Land Rights (e.g. to access our HV switchgear and HV cabling within the development site) within their transfer or lease as part of the **Incorporated Rights Process**.



Who does what and when?

The ICP is responsible for:

- Identifying the Developer's land, third party owned land and land forming part of the adopted highway when submitting their design approval.
- Obtaining any third party landowner agreements to their installation works and our post adoption rights ('Heads of Terms').
- Providing us with a signed copy of the agreed terms and a land registry compliant legal drawing correctly showing the position of the equipment they propose to install.

Continued...



Who does what and when?

The ICP is responsible for:

- Providing us with the contact details for the solicitors acting on behalf of the Developer and third party.
- Providing us with copies of any other consents that you have obtained e.g. Environment Agency Permission or Scheduled Monument Consent.



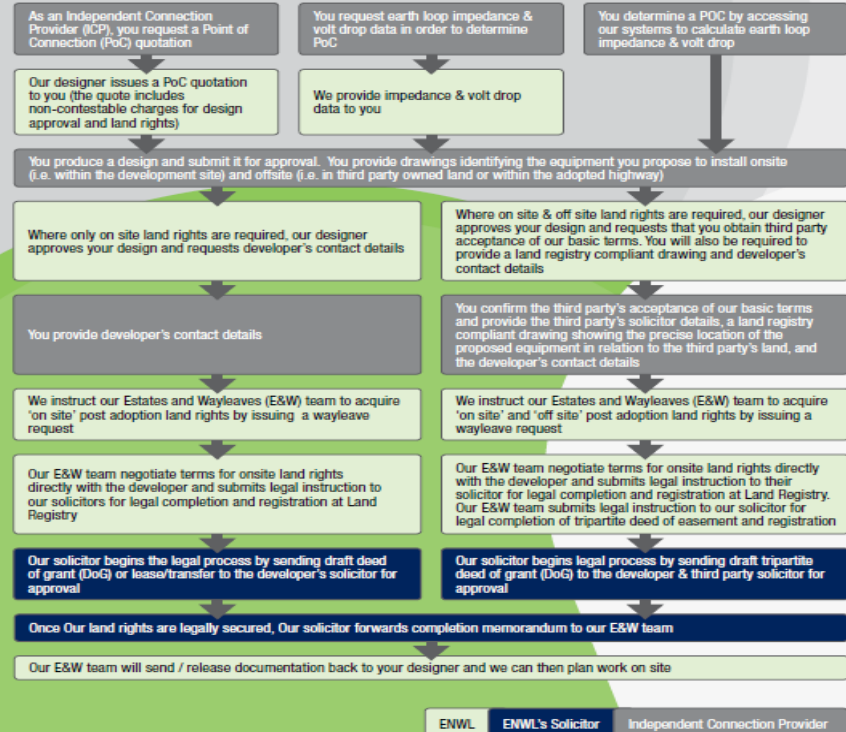
Who does what and when?

ENWL is responsible for:

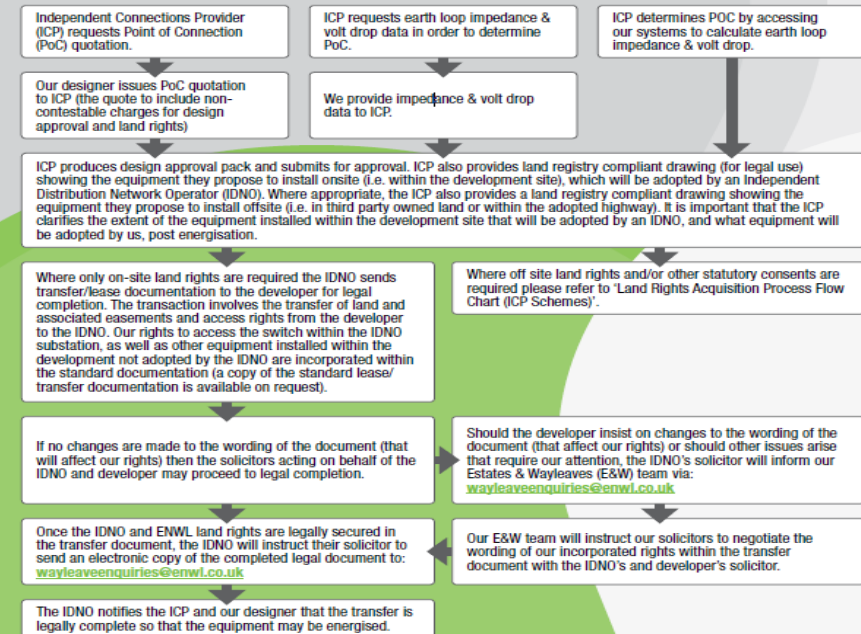
- Approving your design.
- Providing you with our standard Heads of Terms.
- Instructing our solicitors to legally secure a tri-partite deed of easement.
- Ensuring that our solicitor progresses matters and provides appropriate updates.
- Notifying you of when the deed has legally completed and when the equipment has been adopted.



Land Rights Acquisition Process Flow Chart (ICP Schemes)



Incorporated Rights Process (for use when an IDNO adopts equipment installed by an ICP)





Connection Offer Expenses – our approach

Brian Hoy

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BEIS introduced new regulations from
April 2018

These allow DNOs to charge customers
for their connection offer whether it is
accepted or not

BEIS intention is to allow a fairer
allocation of costs to customers

*Also
known as
'AGD fees'*



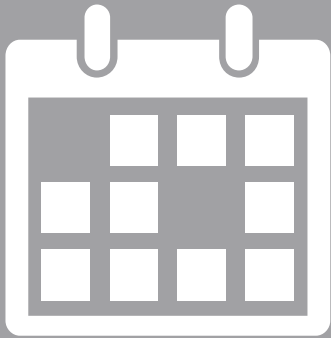


Four different options available to you for EHV offers

Budget Estimate	Gen +	Full Works Offer	POC Only offer
<ul style="list-style-type: none">•No charge•Can't accept•No queue position	<ul style="list-style-type: none">•Initial charge of £500 payable in advance•Further charge of £1,000 for full offer•Queue position retained	<ul style="list-style-type: none">•Initial charge of £1,000 for Dual Offer•Balance of £20,200 if full works accepted•Balance of £15,800 if POC only accepted	<ul style="list-style-type: none">•Initial charge of £1,000 for Connection Offer•Balance of £15,800 on acceptance

Applicable from 4 May 2018





Make arrangements in advance so invoice can be paid quickly

Cancel quickly if you don't want to incur costs

Late payment means your offer can't be accepted

Late payment risks you having to pay in advance of getting your offer next time

How is our Connection Offer charge calculated?



- ☒ Includes cost of all Budget Estimates issued
- ☒ Includes the cost of all Gen+ initial assessments (less initial charge)
- ☒ Includes costs of all Connection Offers that are accepted
- ☒ Includes the costs of all Connection Offers that are not accepted

All costs associated with issuing Connection Offer are recovered through the Connection Offer charges: part recovered from initial £1,000 fee and rest on acceptance

What have we experienced?



Increase in
EHV
application

Decrease in
EHV
applications

First offers &
invoices issued

First payment
received

First non
payment

4
May

What's next?



	ENWL	NPg	SPEN	SSEN	UKPN	WPD
Demand LV work						
Demand HV work						
Demand EHV work						
Demand 132kV						
DG LV work						
DG HV work						
DG EHV work						

	Implemented
	Coming soon
	Under review

We have observed an increase in DG HV applications as a result of our charges for EHV

We are looking to extend charges for this category next

How should we recover our costs?



Options

There are four categories of customers that DNO can recover costs from:

Two associated with enquiries/
applications

Two associated with accepted projects



Wrap Up & Close

Mark Williamson

Energy Solutions Director

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- ✓ Thank you for your attendance
- ✓ Please give us your honest feedback on the forms provided
- ✓ Presentation slides will be available via our website



Useful web links for ICPs/IDNOs

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Useful Web Links for ICPs/IDNOs



Find a North West ICP

The link below helps visitors find North West ICPs – if you'd like to include new contact details or update your pre-existing contact details in the document, please email us at ice@enwl.co.uk

<https://www.enwl.co.uk/globalassets/get-connected/cic/customers/icps-list-06-2018.pdf>

Contact ENWL

ICP stakeholders can use this link to find day-to-day contacts within ENWL

<https://www.enwl.co.uk/globalassets/get-connected/cic/icpsidnos/contacts-for-icps-september-2018.pdf>

Keep updated on Policy changes

Use this link to access our G81 Policy information. Check these pages regularly for policy updates, feedback opportunities and our latest newsletters.

<https://www.enwl.co.uk/get-connected/competition-in-connections/information-for-icpsidnos/g81-policies/>

Find out more about Design Approvals

Find out everything you need to know about our design approval processes by clicking on the link below:

<https://www.enwl.co.uk/get-connected/competition-in-connections/information-for-icpsidnos/contestable-activities/design-self-approval/>