

Distributed Generation Workshop

Wednesday 21 June

Stay connected...











WELCOME







Fire Alarms

Evacuation Assembly Point

Mobile Phones

Welfare



Agenda

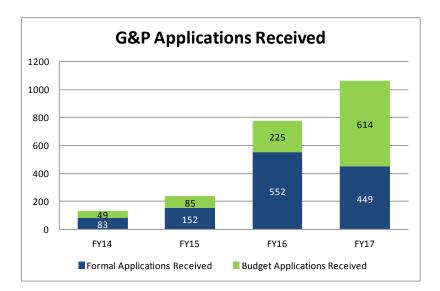


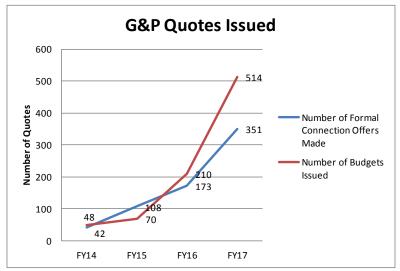
•	Welcome	10:00
•	ICE 2017-18 Commitments	10:20
•	Network Status	10:30
•	Constraint Information	10:45
•	Network Management System (NMS)	10:50
•	Breakout Session 1Statement of WorksStorageNetwork StatusNMS	11:00
•	Breakout Session 2	11:30
•	Group Feedback and Close	12:00

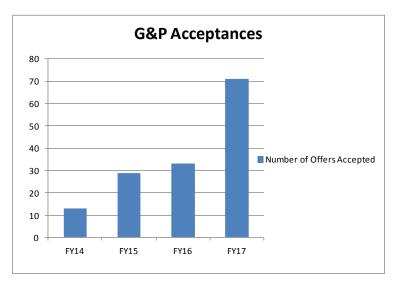
Update on DG in the North West....



- Tariff Support changes & TSO Contracts have a significant impact on the market...
- The changing nature and potential volatility of these various markets is having a significant impact on operating models and the way we interact with each other....
- Technology changes and market influencers have seen swings in connecting voltage and connecting capacity as well as technology and these all create differing challenges to the connection
- Have we started to see a plateau in the market....?









Incentive on Connections Engagement 2017-18

Rebecca Lees

Incentive on Connections Engagement Manager

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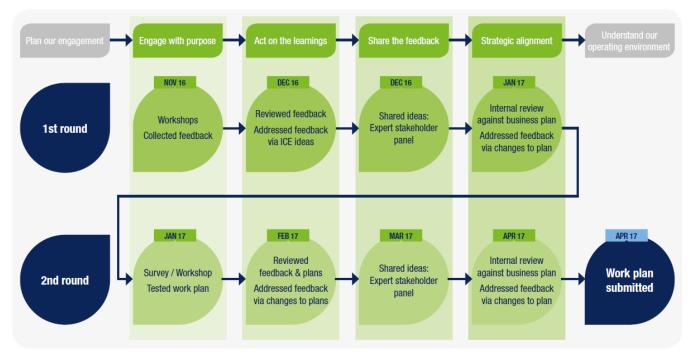




Incentive on Connections Engagement 2017-18

- Your views turned into action
- Our focus this year:
 - Flexible connections
 - Constraint information
 - Online application
 - Virtual Private Networks
 - DG Owner-operator panel
 - Progress and community updates
 - Ongoing engagement
 - Time to quote: LV, HV and EHV
 - Customer satisfaction







Resubmission We review Feedback today Shape our plans...

Your feedback

• We can update our plans

ICE re-submission opportunity (October)

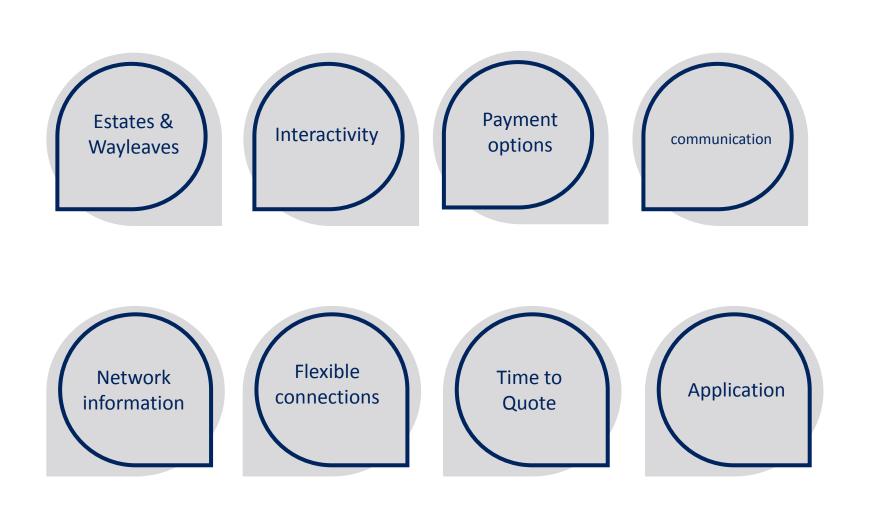
Monthly
DG survey
Have your
say...

Our plan and report

Ofgem consultation (July); Please respond!

What's important to you?









Do our actions align with what's important to you?





Network Update

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"Status of the Nation" - Network Update



- Moorside Update Connections Deferment in Cumbria
- Significant areas of Customer Driven Reinforcement Need
 - Cumbria 132kV
 - Stannah Fault Level
 - Barrow Fault Level
 - Royton Fault Level
 - Areas where we know NGET restrictions are developing
 - Harker

- Mod App required

Heysham

- Under review
- Padiham & Penwortham East Rochdale SGT replacement
- Current Interactivity Areas







Network constraint information

Jo Fallows

Capacity Strategy Manager

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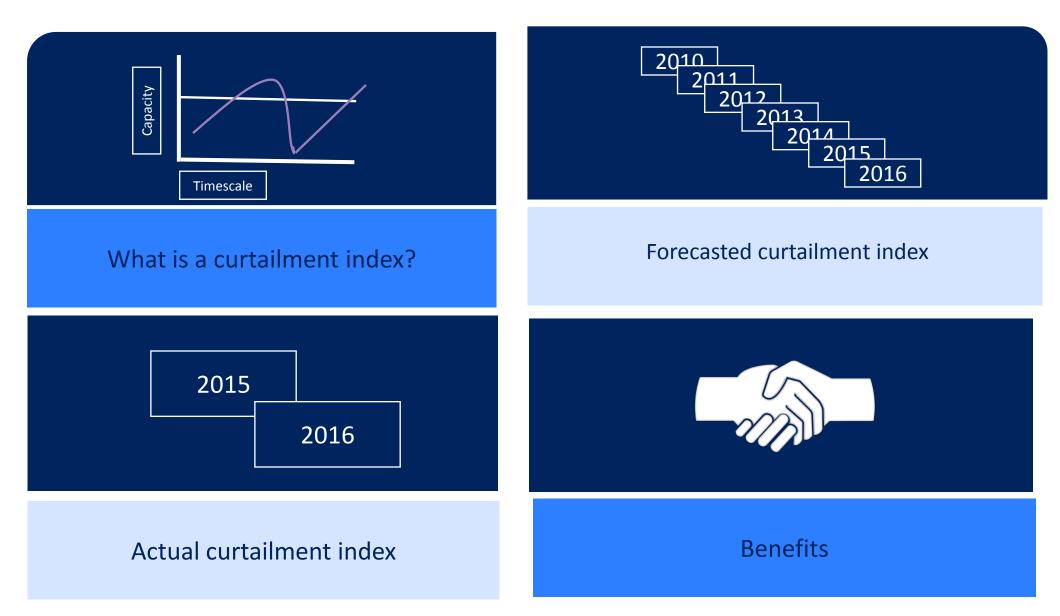














Provides an indication of the average constraint on a given part of the network. Calculated on a rolling six year period

Allows for average faults rate, construction and maintenance outages

Provided at customer level for flexible customers who have a Maximum Import Capacity/Maximum Export Capacity >200kW

Curtailment value provided in minutes/hours/days/months and percentage of year

Forecast curtailment index provided with quotation, Actual curtailment index reported annually

Electricity North West will seek to intervene if the average curtailment index exceeds >3% on a rolling six year period

Forecasted curtailment index



	LV	HV	33kV	132kV
Faults	12 hours	120 hours	360 hours	360 hours
Maintenance	1 hours	5 hours	35 hours	324 hours
Construction	8 hours	96 hours	200 hours	300 hours
Total Hours	21 hours	221 hours	595 hours	984 hours
Total %	0.25%	2.5%	6.8%	11%
Cap %	1%	3.0%	8%	11%



This is based on the previous twelve months of outage data (April to March)

The customer will be notified of their:

- Original forecasted curtailment index (6 year average)
- Curtailment index cap (6 year average)
- Actual curtailment in the previous year
- Actual curtailment index (rolling 6 year average)

Our actual curtailment index information will be issued to customers in the first full financial year following connection





- Customer provided with a clear expectation of average interruption to their operations
- Allows network outages to be modelled realistically in investment decisions
- Average curtailment cap provides safe guards against excessive outages or faults



- Clear performance expectation
- Allows reasonable flexibility in and between years for network access
- It provides an equitable basis for Active Network Management



Network Management System

Martin Cawson Business Performance Manager

Russell Baker NMS Change Management Lead

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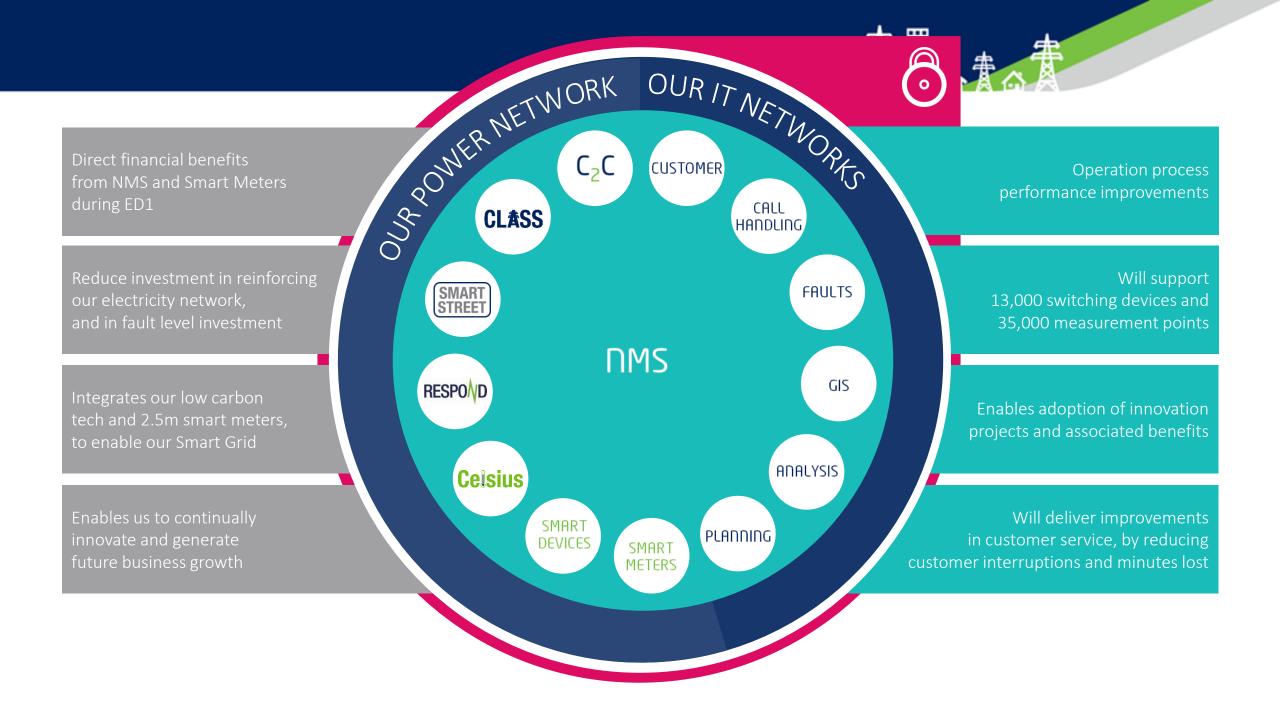
CRMS, Our Control Room Management

Nearing obsolescence, ageing, reaching its capability limits

Costly bolt-ons, funded by

Higher security risk, using numerous third party connections and suppliers.







NMS Timeline

NMS Timeline

Testing of replacement SCADA commenced Release 1a SCADA Schneider System production Electric selected ready to transfer to provide new RTU's NMS Nov Spring Dec Jun 2014 2015 2017 2016 Testing of new ARS replacement

Transfer all Primary RTU's from CRMS SCADA to NMS SCADA FLISR working in "monitoring mode"

CLASS 2
Deployment of CLASS to all Primary

substations

2017

Release 2 OMS **TMS** Replacement **CRM** Integration **OMS** integration to CRM Customer call input to **OMS TRS** Large Area Restoration for 132kV & 33kV faults 2018 **FLISR** Go live date **NMS Cutover**

Transfer to new NMS – switch off CRMS



Break-out session 1

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Agenda



Session	Topics	Time
Break out session 1	Statement of Works Storage Network Status Network Management System	11:00-11:30
Break out session 2	Statement of Works Storage Network Status Network Management System	11:30-12:00
Round up & close		12:00
Optional: surgery sessions		12:30-15:00



Break-out session 2

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Thank you!



- Keep in touch:
 - DG monthly surveys
 - Newsletters
 - Events

- Our DG work plan
- Our <u>DG ICE Looking Forward and Back report</u>
- Events <u>webpage</u>



