

# Policy Newsletter

# January 2026

# Policy updates – major policy updates

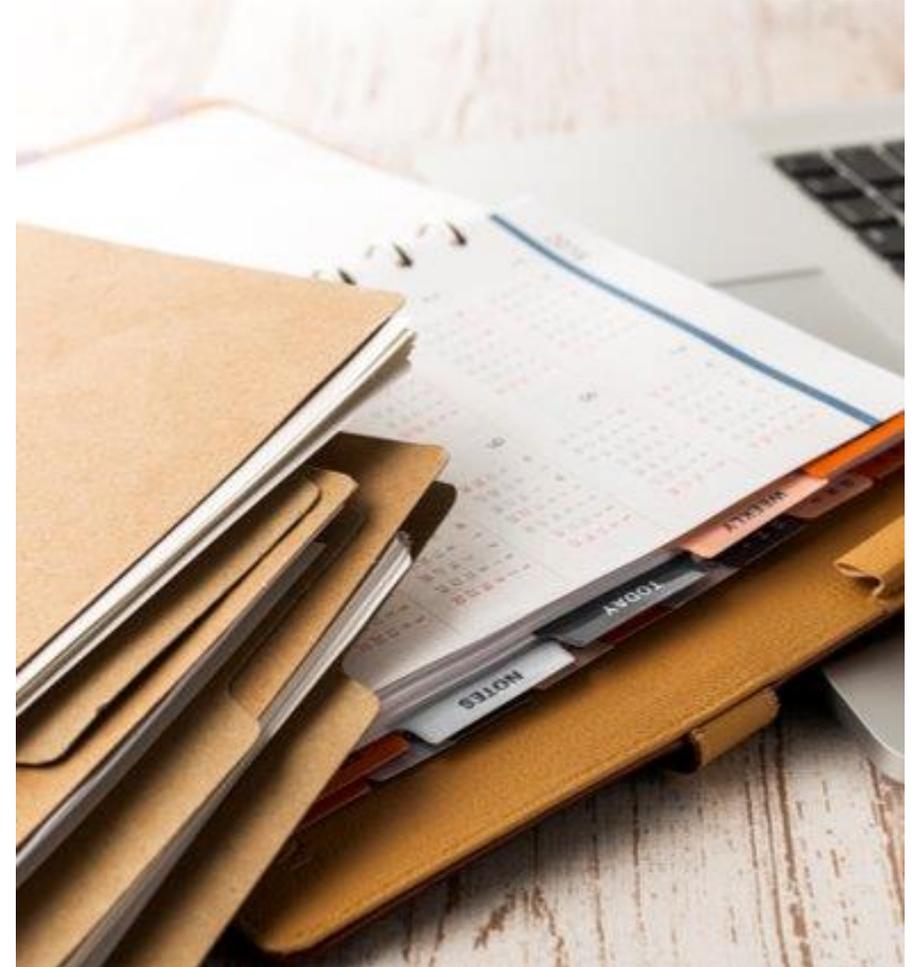
Ref	Issue	Title
CP306	Iss_9	Fitting Manual
CP410	Iss_8	Mains Practice up to and Including 132kV Underground Cable Systems
CP608	Iss_36	System Control Manual
CP614	Iss_50	Authorisation
ES400 D4	Iss_8	Plastic Ducts, Conduit and Accessories
ES400 RL1	Iss_3	Installation of Low Voltage Internal Rising and Lateral Mains and Services

# CP306: Fitting Manual

## Update to new corporate template, section revisions, and a new NX44 installation process.

What's changed?

- Section 7, FM7\_001 (Distribution Transformer Maintenance) updated to reference new Section 8 FM8\_004.
- Section 8 updated to include new FM8\_004 on OLTC lid tightening. This is important as the sequence of re-tightening the OLTC back onto the lid needs to be followed to save any potential moisture ingress into the transformer should the lid be removed.
- Section 9, FM9\_003 updated to include the new NX44 installation process - these are being rolled out on the network under the QUOS Program.
- FM9\_004 updated for installation requirements for the new Reflex RX10 actuators for R3/R4, IB4 and 3/J4 switchgear. New FM9\_005 added for HX10 installation into Nortroll ABSD RC Cabinets.



# CP410: Mains practice up to and including 132kV underground cable systems

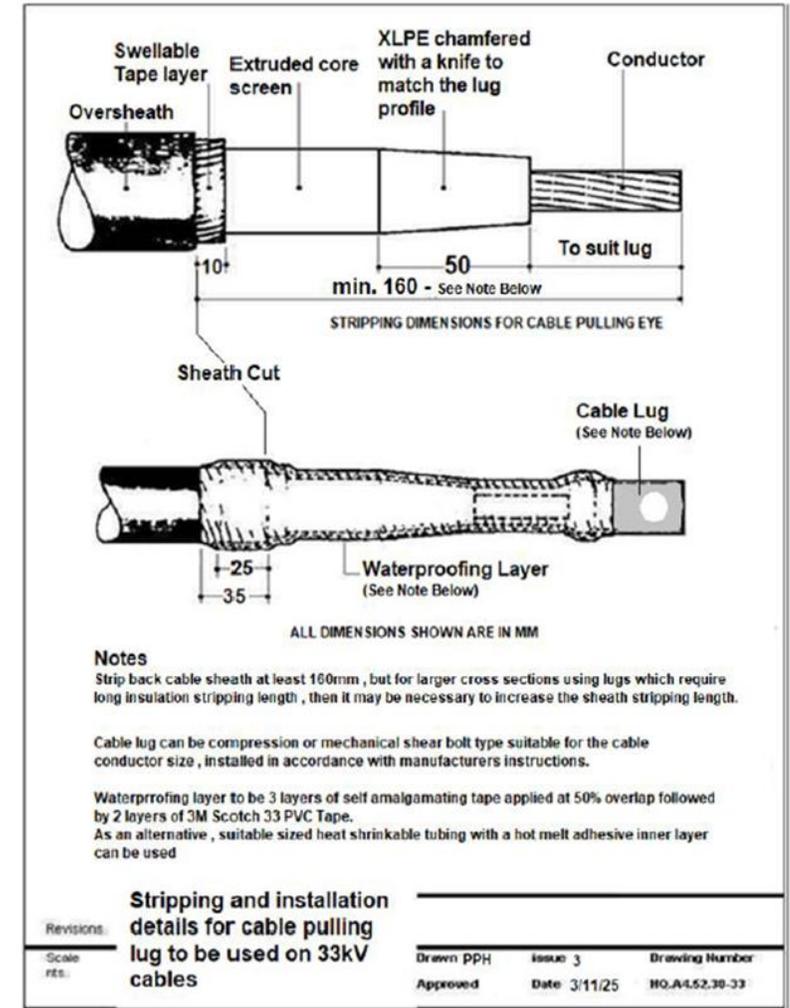
Internal Use

Update to Drwg HQ.4.52.30-33 and minor formatting changes.

What's changed?

- Updated Drwg HQ.4.52.30-33 on pulling lug for 33kV cables to allow use of mechanical shear bolt type lug.
- Minor formatting updates.

9.5.1. Drawing No HQ.4.52.30-33



# CP608: System Control Manual

## Minor updates to Generator Procedures and Operational Procedures.

What's changed?

Appendix A. Update to OP82 – Skelmersdale BSP (200401) – ALRS Scheme. Additional notes regarding disabling of scheme and automatic setting down of overcurrent protection.

Appendix F. Updated Generation Procedures:

- GP254 – Roosecote BESS Generation
- GP270 – Hulley Rd Generation
- GP275 – Lascar BESS
- GP279 – Red Scar BESS Generation
- GP309 – Castleton BESS
- GP311 – Gateway BESS
- GP317 – Skelmersdale XL BESS
- GP336 – Welkin Mill BESS

### 2.1.4 ALRS Scheme Disabling or Isolation

Isolation is via the ALRS Supply Isolation fuse / links located on the Skelmersdale XL BESS protection and control panel at Skelmersdale BSP.

The scheme can also be disabled via Telecontrol.

Disabling the scheme via Telecontrol automatically sets down the overcurrent protection on the Skelmersdale XL BESS 33kV CB from 1250A to 360A. If the Skelmersdale XL BESS is exceeding this setting then they will be automatically disconnected if the ALRS scheme is switched out.

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Generator Procedure changes are minor updates to operating regimes for individual generator connections.

Operating Procedure adds additional information that was held as a note on NMS.

# CP614: Authorisation

**Policy update for the transfer between SPEN and SP ENW, in addition to multiple authorisation code updates.**

What's changed?

- Policy change for the transfer of staff between SPEN and SP ENW in emergencies.
- Update to authorisation codes for SF6 gas, civil work and excavation/backfilling.

**Section 17.1 Storm/ Emergency Transfer of Staff between SP ENW and SPEN** introduced as part of incident management plans.



# ES400 RL 1 – Installation of Low Voltage Internal Rising and Lateral Mains Service

Internal Use

**The document has been updated to the new corporate format, and two definitions have been added.**

What's changed?

- Updated document to the new corporate format.
- Added definitions of “NICEIC Approved Contractor” and “Network”.
- Updated missing sentence as per previous version of document.



# ES400 D4 (Ducts)

We've updated our purchasing specification documents for cable ducts, cable warning tapes and tiles.

What's changed?

- Updated to **new corporate format**.
- Requirement for suppliers to use our new branding: **"SP Electricity North West"** on products such as caution tape and cable ducting.

