



## **Electricity Specification 342**

**Issue 2      December 2008**

# **132kV Open Terminal Freestanding (Post Type) Current Transformers**

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### **Approved for issue by the Technical Policy Panel**

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Issue and Amendment Summary

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<p>0 10/12/08</p>	<p>Issue 2 Latest template applied. Document updated to reflect latest standards Definitions added Prepared by: G Bryson Approved by the Technical Policy Panel and signed on its behalf by:</p>



## 132KV OPEN TERMINAL FREESTANDING (POST TYPE) CURRENT TRANSFORMERS

### 1. SCOPE

This Specification details the requirements for the purchase of 132kV open terminal Current Transformers (CT) by Electricity North West Limited, hereinafter referred to as Electricity North West for use on the 132kV, 50Hz, solidly earthed, three phase system.

### 2. DEFINITIONS

Approval	Sanction by the Engineer that specified criteria have been satisfied.
Contract	The agreement between Electricity North West and the Contractor for the execution of the Works including therein all documents to which reference may properly be made in order to ascertain the rights and obligations of the parties under the said agreement.
Contractor	The Tenderer (may be one or more) whose Tender has been approved and accepted by Electricity North West.
Engineer	Policy and Implementation Manager, Central Engineering Services (Electricity North West) or his successor or such person specifically nominated on his behalf.
Specification	The Specification and schedules (if any) agreed by the parties for the purpose of the Contract.
Supplier	Any person or person's firm or company who supply goods to Electricity North West or Electricity North West contractor.
Tender	An offer in writing to execute work or supply goods at a fixed price.
Tenderer	The person or person's firm or company, including personal representatives, successors and permitted assigns, invited by Electricity North West to submit a Tender.
Words	Words importing persons shall include firms and corporations; words importing the singular only, also include the plural, and vice versa where the context requires.
Work:	All materials, labour and actions required to be provided or performed by the Contractor under the Contract.
Writing:	Any manuscript, typewritten or printed statement under seal or hand as the case may be.

### 3. GENERAL REQUIREMENTS FOR APPROVALS AND TESTING

#### 3.1 Product not to be changed

No change in the product, packaging or labelling shall be made after Approval has been granted without prior notice to the Engineer, and receipt of a written agreement to the proposed change from the Engineer.

### **3.2 Electricity North West Technical Approval**

- 3.2.1 The Tenderer shall submit, with this Tender, proposals for testing which will demonstrate, to the satisfaction of the Engineer, compliance with this Specification. Such tests shall be carried out without expense to Electricity North West.
- 3.2.2 Alternatively, the Tenderer may submit technical reports and other data that he considers will demonstrate, to the satisfaction of the Engineer, compliance with this specification. Acceptance of this evidence shall be at the discretion of the Engineer but will not be unreasonably withheld.
- 3.2.3 Approval shall be 'factory specific' and is not transferable to another factory without the written approval of the Engineer.
- 3.2.4 The Supplier and product shall comply with all the relevant requirements of Electricity North West documents EPD311 and CP311.

### **3.3 Quality Assurance**

- 3.3.1 The Tenderer shall confirm whether or not approval is held in accordance with a Quality Assurance Scheme accredited under ISO 9000. If not, he shall submit a statement of the quality assurance procedures employed to control the quality of the product, including the performance of Suppliers and Sub-Contractors.
- 3.3.2 The right is reserved for the Engineer to require, from time to time, the repeat of such tests as he may deem to be reasonably necessary to demonstrate continued compliance with the Specification.
- 3.3.3 The Tenderer shall submit, with his Tender, a list of tests and inspections which are carried out on the product prior to despatch which shall demonstrate, to the satisfaction of the Engineer, fitness for installation and service.
- 3.3.4 The Tenderer shall provide free of charge to Electricity North West such samples as may, in the opinion of the Engineer, be reasonably required for inspection and/or retention as quality control samples. The Engineer will confirm the requirement for samples at the time of Tendering.
- 3.3.5 The right is reserved for the Engineer to make, from time to time, such inspections of the Tenderer's facilities as he may deem to be reasonably necessary to ensure compliance with this Specification and any Contract of which it forms a part.
- 3.3.6 The Tenderer shall submit, with his Tender, such details of product packaging disposal, as will enable Electricity North West to comply with the requirements of BS EN ISO 14001 – Environmental Management Systems.

### **3.4 Formulation**

The Tenderer shall submit, with his Tender, such details of the formulation and use of the product and associated substances as will enable Electricity North West to comply with the obligations of the Health and Safety at Work Act etc 1974 and the Control of Substances Hazardous to Health Regulations 2002, in the use, storage and disposal of the product. The Tenderer may stipulate, prior to submission of such information, that he requires it to remain confidential and the Engineer will, if requested, confirm his agreement to this prior to receipt of the information.

### **3.5 Identification Markings**

- 3.5.1 The Tenderer shall submit, with his Tender, details of markings which it is proposed to apply to the product or packaging to identify manufacturing batches or items. The forms and content of such markings shall be subject to the Approval of the Engineer, and shall in all cases include the Electricity North West Approved Description and Commodity Code Number.
- 3.5.2 The Tenderer shall submit, with his Tender, such details of marking gross weight on components, assemblies and packages, as will enable Electricity North West to comply with the Health and Safety Manual Handling Operation Regulations 1992, for components, assemblies and packages supplied with a gross weight over 1kg. The forms and content of such markings shall be subject to the Approval of the Engineer.

### **3.6 Minimum Life Expectancy**

The minimum life expectancy of all products covered by this specification is 40 years.

### **3.7 Manufacturers Already Approved**

Clauses 3.2.1, 3.2.2, 3.3.1, 3.3.3, 3.3.4, 3.4 and 3.5 will be waived in the case of products already approved.

### **3.8 Product Conformity**

Preference will be given to those Suppliers who can provide suitable Product Conformity Certification to a recognised or specified standard, or an equivalent certification.

## **4. REQUIREMENTS FOR TYPE AND ROUTINE TESTING.**

The Engineer shall set out the requirement of the following tests to be carried out by the Supplier at the Suppliers' cost.

### **4.1 Requirement for type tests at the Suppliers' premises**

These are a series of one-off type tests, which are carried out to ensure the satisfactory performance of the product design, under extremes of operating stresses, and of endurance, as may be appropriate, to be determined by the Engineer.

These may or may not be destructive tests.

### **4.2 Requirement for routine tests at the Suppliers' premises**

These tests shall be carried out on every individual unit or component, as specified.

The results of these tests shall be supplied to Electricity North West with each unit purchased.

A copy of the results shall be supplied in Adobe Acrobat (pdf) format.

## **5. TECHNICAL AND PERFORMANCE REQUIREMENTS**

Except where modified by requirements specified elsewhere in the document, CTs shall be designed, manufactured and tested to fully comply with the requirements of:

ENA TS 41-37 "Switchgear for use on 66kV to 132kV Distribution Systems"

BS EN 62271-1 “High Voltage Switchgear and Controlgear – Part 1: Common Specifications”

BS EN 60044-1 “Instrument Transformers: Current Transformers”

## **5.1 General Design Features**

### **5.1.1 Type**

Free standing CTs shall be of the post type with the upper tank at line potential using paper/oil as the insulating medium. The CTs shall be designed so as to minimise the oil volume and to prevent ejection of parts in the event of a catastrophic fault.

### **5.1.2 Earthing**

Suitable terminals shall be provided for connection to the substation earth. However, the design, installation and testing of the earth installation does not form part of this specification

### **5.1.3 Labelling**

A rating plate shall be provided and positioned so that it can be easily read from ground level.

All labels shall be in English.

### **5.1.4 Terminal Box**

The terminal box shall have a minimum IP rating of IP54.

The terminal box shall be bottom entry and shall be provided with a removable un-drilled gland plate.

Locking shall be implemented by means of removable padlocks, which shall be supplied by Electricity North West. Padlocks shall be in accordance with the requirements detailed in ES309.

## **5.2 Bushings**

Bushings shall comply with BS EN 60137.

The creepage distances and the colour of the bushings / insulators shall be as specified in Schedule D.

## **5.3 Ratings**

The ratings shall be as specified in ENA TS 41-37 unless specified elsewhere within this specification.

## **5.4 Environment, Operating Conditions and Duty**

The normal service conditions shall be as defined in section 2 of ENA TS 41-37: Part 1.

## **5.5 Metalwork and Finish Colour**

The Tenderer shall agree the finish colour of the CT with the Engineer.



The CT tank shall not be susceptible to rust and shall not require repainting during the service life of the CT. The tank shall be stainless steel or aluminium with a suitable surface coating.

## **5.6 Oil Sampling and Indication**

Permanent provision shall be made to enable an oil sample to be taken. The Tenderer shall state the amount of oil that can be removed before refilling becomes necessary.

An oil level indicator shall be provided.

## **5.7 Secondary Wiring**

### **5.7.1 Ferruling**

All wiring shall be clearly and indelibly marked with cable numbering and ferrules at each point of termination. These shall be clearly identified on the wiring diagrams such that all internal wiring is unambiguously identifiable.

All control and internal wiring shall be easily identifiable and traceable throughout the circuit schematic and wiring diagrams.

Wiring shall be fitted with interlocking numbered ferrules. Ferrules shall be fitted at both ends of the wire unless the wire is individually routed and less than 100mm long. It shall be necessary to disconnect the termination to remove the ferrules.

Ferruling shall be to ENA TS 50-19.

### **5.7.2 Terminals and Terminal Blocks**

Conductor ends for connections shall be fitted with a crimped, hooked palm type termination device having an insulated shank or other approved method of termination that ensures that a connection cannot be loosened under different thermal or vibration conditions.

Terminals having different voltages shall be separated. The voltage shall be marked on the terminals. All terminals shall be fully segregated and insulated from adjacent terminals so that inadvertent contact is prevented. Sufficient spare terminals shall be provided to cater for spare cores on multicore cables.

All terminal blocks provided within the control cubicle, for multicore cable terminations, shall be able to accept a hooked palm type crimp termination. Whilst insulation displacement type terminal blocks will be accepted for internal cubicle wiring, these shall not be permitted for multicore terminations.

All terminal blocks used for CT wiring shall have a locking screw termination. Ring crimps or hooked palm type with spring loaded terminal shall be used throughout.

All terminal blocks, terminals, CT wiring and crimps proposed for use shall be subject to approval by Electricity North West prior to contract award.

### **5.7.3 Internal Wiring**

The insulation shall be LS0H.

#### 5.7.4 External Wiring

Multicore and auxiliary cables external to the circuit breaker are outside the scope of this specification.

#### 5.7.5 CT Marshalling

CT marshalling boxes are outside the scope of this specification.

### 5.8 Special Tools

Requirements for special tools and equipment necessary for the erection, operation, testing and maintenance of the CTs shall be detailed and provided by the manufacturer.

### 5.9 Support Structure

The support structures will be provided by others.

### 5.10 HV Terminals

The HV terminals shall be of the aluminium pad type and shall have four 19mm diameter holes on a 127mm pitched circle diameter (PCD). The HV connector and bolts will be provided by Electricity North West.

### 5.11 CT Characteristics

CTs shall comply with BS EN 60044-1. In addition they shall comply with the following requirements.

#### 5.11.1 Marking and Positioning of CTs

The position of the P1 and P2 terminals shall be shown on the general arrangement drawing and shall be labelled accordingly on the CT. The order of CTs shall be as specified in Schedule D.

#### 5.11.2 Requirements for CTs

Protection CTs shall be 30VA 5P20 or Class X as appropriate to the application. Instrument CTs shall be Class 1 and those for metering, if metering is additionally specified, shall be Class 0.2 or Class 0.2s.

CT ratio requirements will be specified in Schedule D.

***Feeder main protection CTs shall conform to the following parameters.***

$$V_k > (85200/N) \cdot (R_s + 1.5) \text{ Volt}$$

$$I_m < 50/N \text{ ampere @ } V_k$$

Where N = CT ratio,  $R_s$  = CT secondary resistance

The following are the maximum values for  $R_s$  for the range of ratios

$$R_s (\text{max}) = 1.5\Omega \text{ for } 500:1$$

$$R_s (\text{max}) = 2.0\Omega \text{ for } 600:1$$

$$R_s (\text{max}) = 2.5\Omega \text{ for } 800:1$$

$$R_s (\text{max}) = 3.0\Omega \text{ for } 1000:1$$

$$R_s (\text{max}) = 4.0\Omega \text{ for } 1200:1$$

***Transformer main protection CTs shall conform to the following parameters***

$$V_k > ((48 * I_{fl}) / N) * (R_s + 3) \text{ Volt}$$

$$I_m < 50 / N \text{ ampere for phase CTs}$$

$$I_m < 20 / N \text{ ampere for neutral CTs}$$

Where N = CT ratio,  $R_s$  = CT secondary resistance,  $I_{fl}$  = full load current.

The maximum values of secondary resistance shall be the same as those specified for feeder Cts.

***Busbar protection CTs shall conform to the following parameters.***

$$V_k > (66000 / N) * (R_s + 3) \text{ Volt}$$

$$I_m < 50 / N \text{ ampere @ } V_k$$

$$R_s(\text{max}) = 6.0\Omega$$

Where N = CT ratio,  $R_s$  = CT secondary resistance

***Backup protection CTs shall conform to the following parameters.***

$$V_k > (60R_s + 150) \text{ Volt}$$

$$I_m < 50 / N \text{ ampere @ } V_k$$

Where N = CT ratio,  $R_s$  = CT secondary resistance

The following are the maximum values for  $R_s$  for the range of ratios

$$R_s (\text{max}) = 1.0\Omega \text{ for } 200:1$$

$$R_s (\text{max}) = 1.5\Omega \text{ for } 300:1$$

$$R_s (\text{max}) = 2.0\Omega \text{ for } 400:1$$

$$R_s (\text{max}) = 2.5\Omega \text{ for } 500:1$$

$$R_s (\text{max}) = 3.0\Omega \text{ for } 600:1$$

$$R_s (\text{max}) = 4.0\Omega \text{ for } 800:1$$

$$R_s (\text{max}) = 5.0\Omega \text{ for } 1000:1$$

$$R_s (\text{max}) = 6.0\Omega \text{ for } 1200:1$$

### 5.11.3 Dual Ratio CTs

Where dual ratio CTs are specified in Schedule D, the performance specification as detailed above shall be provided for the low ratio tapping unless otherwise specified.

#### 5.11.4 CT Ratings

All CTs shall fully match the ratings of the primary equipment they are installed within. These ratings include long time thermal, short time emergency and fault ratings.

For example: A 1000/500:1 feeder protection CT fitted to a 2000A circuit breaker shall have a rating of  $I_{\text{thermal}} = 200\%$ .

#### 5.11.5 Magnetisation, Core Loss and Secondary Resistance Curves

Magnetisation, core loss and secondary resistance curves shall be provided for each type and rating of CT used in the construction of the equipment. Where CTs are tapped or otherwise multi ratio, curves shall be provided for all available combinations.

### 6. ERECTION AND SITE ASSEMBLY

The Tenderer shall include for delivery and offloading. Installation and commissioning are outside the scope of this contract.

### 7. DRAWINGS

Standard versions of all the following drawings shall be supplied at the tender stage.

At contract plus 2 months, the following drawings shall be submitted for review.

- (i) General arrangement drawings showing:
  - Full dimensions
  - Weights and static and dynamic loads
  - Support structure interface information
  - Holding down / Fixing information
  - CT locations and characteristics
  - Terminal details
  - Operating box internal layout
- (ii) Circuit diagrams / wiring diagrams.
- (iii) Rating plate and Label diagram.

Within four weeks of final commissioning the following drawings shall be supplied.

- (i) Contract drawing list with number, title and revision of each drawing.
- (ii) Two paper prints of each drawing and equivalent AutoCad 2000 (dwg) and Adobe Acrobat (pdf) format files.

Notes on drawings and drawing format:

- (a) Orthographic drawings shall use metric units and be reproduced to a scale that is declared on each print. The scale for general arrangement drawings shall not be less than 1 to 50 and that for detail drawings shall not be less than 1 to 20.

- (b) All drawing, schematic and wiring diagrams shall comply with UK ESI convention and be produced on conventional format up to a maximum A1 paper size. AC and DC schemes shall be depicted as comprehensively on one drawing as possible. Multi-page is **not** acceptable.
- (c) Drawings shall be submitted for approval by Electricity North West on paper in duplicate. They shall also be accompanied by equivalent AutoCad 2000 (dwg) format files on a CD-ROM.
- (d) The name of the site, the drawing number and the date and number of revision shall be marked on all drawings. All drawings shall be numbered according to a logical scheme.

## **8. INSTALLATION, OPERATION AND MAINTENANCE MANUALS**

All necessary installation, operation and maintenance manuals shall be supplied within two months of the award of the contract, including recommended schedules of inspection and maintenance. Final versions of the manuals shall be provided in Adobe Acrobat (pdf) format.

## **9. CONFORMANCE WITH SPECIFICATION**

Electricity North West welcomes innovation and alternatives to traditional designs that still meet the functional requirements of this Specification.

The Tenderer shall complete the clause conformance declaration in Appendix B.

The Tenderer shall include using Schedule B, any variations from this specification, including those which in which opinion enhance the performance of the equipment.

## **10. DOCUMENTS REFERENCED**

Health and Safety at Work etc Act 1974.

Health and Safety Manual Handling Operation Regulations 1992

Control of Substances Hazardous to Health Regulations 2002

BS EN ISO 9000 – Quality Management and Quality Assurance Standards.

BS EN 14001 – Environmental Management Systems.

BS EN 60044-1 – Instrument Transformers. Current Transformers.

BS EN 60137 – Insulated Bushings for Alternating Voltages above 1 kV.

BS EN 62271-1 – High Voltage Switchgear and Controlgear- Part 1: Common Specifications.

ENA TS 41-37 – Switchgear for use on 66kV to 132 kV Distribution Systems.

ENA TS 50-19 – Standard Numbering for Small Wiring (for Switchgear and Transformers together with their associated relay panels).

EPD311 – Approval of Equipment

CP311 – Equipment Approval Process

ES309 – Locks for Substations and Associated Plant

**11. KEYWORDS**

132kV; CT

## APPENDIX A

### SCHEDULES OF INFORMATION

**Schedule A** – Ratings

**Schedule B** – List of Variations from the Specification

**Schedule C** – Recommended Tools and Spare Parts

**Schedule D** – General Particulars of Definite Work

## SCHEDULE A - RATINGS

### Current Transformers - to be completed by Tenderer for each type

1.	<p><b><u>FEEDER UNIT PROTECTION</u></b></p> <p>Highest equipment voltage Insulation level Frequency Rated continuous primary thermal current Rated primary/secondary currents Rated output Class of accuracy Rated accuracy limit factor Short time current and duration</p> <p>Rated primary current Nominal turns ratio Knee point emf <math>V_k</math> Maximum secondary winding resistance at 75° C Exciting current at <math>V_k/2</math></p>	<p>kV kV Hz A A VA  A s A  V Ω V</p>	
2.	<p><b><u>FEEDER BACK-UP PROTECTION</u></b></p> <p>Highest equipment voltage Insulation level Frequency Rated continuous primary thermal current Rated primary/secondary currents Rated output Class of accuracy Rated accuracy limit factor Short time current and duration</p> <p>Rated primary current Nominal turns ratio Knee point emf <math>V_k</math> Maximum secondary winding resistance at 75° C Exciting current at <math>V_k/2</math></p>	<p>kV kV Hz A A VA  A s A  V Ω V</p>	
3.	<p><b><u>METERING</u></b></p> <p>Highest equipment voltage Insulation level Frequency Rated continuous primary thermal current Rated primary/secondary currents Rated output Class of accuracy Rated accuracy limit factor Short time current and duration</p> <p>Rated primary current Nominal turns ratio Knee point emf <math>V_k</math> Maximum secondary winding resistance at 75° C Exciting current at <math>V_k/2</math></p>	<p>kV kV Hz A A VA  A s A  V Ω V</p>	



**Schedule A - (to be completed by Tenderer) (continued)**

<p><b>4.</b></p>	<p><b><u>INSTRUMENTATION</u></b>            Highest equipment voltage            Insulation level            Frequency            Rated continuous primary thermal current            Rated primary/secondary currents            Rated output            Class of accuracy            Rated accuracy limit factor            Short time current and duration              Rated primary current            Nominal turns ratio            Knee point emf <math>V_k</math>            Maximum secondary winding resistance at 75° C            Exciting current at <math>V_k/2</math></p>	<p>kV            kV            Hz            A            A            VA                A            s            A              V            Ω            V</p>	
<p><b>5.</b></p>	<p><b><u>BUSBAR PROTECTION DISCRIMINATING</u></b>            Highest equipment voltage            Insulation level            Frequency            Rated continuous primary thermal current            Rated primary/secondary currents            Rated output            Class of accuracy            Rated accuracy limit factor            Short time current and duration              Rated primary current            Nominal turns ratio            Knee point emf <math>V_k</math>            Maximum secondary winding resistance at 75° C            Exciting current at <math>V_k/2</math></p>	<p>kV            kV            Hz            A            A            VA                A            s            A              V            Ω            V</p>	
<p><b>6.</b></p>	<p><b><u>BUSBAR PROTECTION CHECK</u></b>            Highest equipment voltage            Insulation level            Frequency            Rated continuous primary thermal current            Rated primary/secondary currents            Rated output            Class of accuracy            Rated accuracy limit factor            Short time current and duration              Rated primary current            Nominal turns ratio            Knee point emf <math>V_k</math>            Maximum secondary winding resistance at 75° C            Exciting current at <math>V_k/2</math></p>	<p>kV            kV            Hz            A            A            VA                A            s            A              V            Ω            V</p>	



**SCHEDULE C – TOOLS AND SPARE PARTS**

i) List of tools recommended for use with each installation

DESCRIPTION	PRICE EACH £	TOTAL PRICE £

ii) Recommended spare parts, to be ordered at the discretion of the company

DESCRIPTION	PRICE EACH £	TOTAL PRICE £

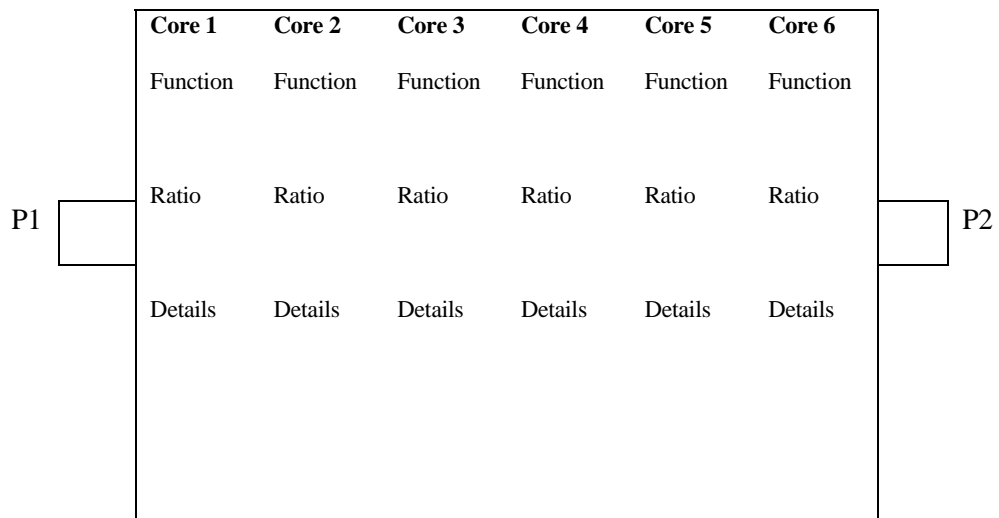
**SCHEDULE D – GENERAL PARTICULARS OF DEFINITE WORK**

(Relevant details to be completed by Purchaser)

Item	Description	
1	Site Name	
2	Site Grid Reference	
3	Number of Units	
4	Rating (Amps)	
5	Colour of Bushings / Insulators	
6	CT Ratios	See next sheet
7	Order of CTs	See next sheet
8	Creepage Distance	25mm/kV / 31mm/kV *
9	Short Circuit Current and Duration	
10	Thermal Current Rating	

\* delete as appropriate

CT Arrangement



## APPENDIX B

### SELF-CERTIFICATION CONFORMANCE DECLARATION

#### CLAUSE BY CLAUSE CONFORMANCE WITH SPECIFICATION

The manufacturer shall declare conformance or otherwise, clause by clause, using the following levels of conformance declaration codes.

##### **Conformance declaration codes**

- N/A = Clause is not applicable/appropriate to the product/service
- C1 = The product/service conforms fully with the requirements of this clause
- C2 = The product/service conforms partially with the requirements of this clause
- C3 = The product/service does not conform to the requirements of this clause
- C4 = The product/service does not currently conform to the requirements of this clause, but the manufacturer proposes to modify and test the product in order to conform.

##### **Manufacturer:**

**Product/Service Description**

**Product /Service Reference :**

**Assessor**

**Name:**

**Company**

**Signature**

**Date**

Clause / Sub-clause		Requirement	Conformance Code	Remarks (Must be completed if Conformance Code is not Cs1)
3	1	Product not to be changed		
3	2	Electricity North West Technical Approval		
3	3	Quality Assurance		
3	4	Formulation		
3	5	Identification Markings		
3	6	Minimum Life Expectancy		
3	7	Manufacturers already approved		
3	8	Product conformity		
4	1	Requirement for type tests at the Suppliers' premises		
4	2	Requirement for routine tests at the Suppliers' premises		
5		Technical and Performance Requirements		
5	1.1	Type		
5	1.2	Earthing		
5	1.3	Labelling		
5	1.4	Terminal Box		
5	2	Bushings		
5	3	Ratings		
5	4	Environment, operating conditions and duty		
5	5	Metalwork & Finish Colour		
5	6	Oil Sampling and Indication		
5	7.1	Ferruling		
5	7.2	Terminals and Terminal Blocks		
5	7.3	Internal Wiring		
5	7.4	External Wiring		
5	7.5	CT Marshalling		
5	8	Special Tools		
5	9	Support Structure		
5	10	HV Terminals		
5	11.1	Marking and positioning of CTs		
5	11.2	Requirements for CTs		
5	11.3	Dual Ratio CTs		

Clause / Sub-clause		Requirement	Conformance Code	Remarks (Must be completed if Conformance Code is not Cs1)
5	11.4	CT Ratings		
5	11.5	Magnetisation, core loss and secondary resistance curves		
6		Erection and Site Assembly		
7		Drawings		
8		Installation, Operation and Maintenance Manuals		
9		Conformance with Specification		
Schedule A		Ratings		
Schedule B		List of Variations from the Specification		
Schedule C		Tools and Spare Parts		

Additional Notes: