



ELECTRICITY NORTH WEST

STATEMENT OF BASIS OF CHARGES FOR

METERING POINT ADMINISTRATION

SERVICES AND DATA SERVICES

EFFECTIVE FROM 1 APRIL 2020

Electricity North West Limited
Borron Street,
Portwood,
Stockport,
Cheshire,
SK1 2JD

Registered no: 2366949 (England)

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1. Introduction

- 1.1 This statement has been prepared by Electricity North West in accordance with the requirements of condition 36 of its electricity distribution licence (“the Licence”) issued under the Electricity Act 1989¹ (“the Act”). Words and expressions that are defined in the Act and are used in this statement have the definitions given to them in the Act and should be construed accordingly.
- 1.2 This statement describes the Data Services offered by Electricity North West and sets out the basis of the charges made by Electricity North West for such services. Condition 35 of the Licence splits Data Services into:
- (a) Metering Point Administration Services provided under, and in accordance with, the provisions of the Master Registration Agreement; and,
 - (b) Data Transfer Services provided by the Data Transfer Service.
- 1.3 The Licence requires that the terms and charges contained in this statement should be reviewed at least once each year. The charges and costs shown will apply from the 1st April 2019 and are exclusive of VAT. They will not be changed except as provided for in the relevant Distribution Connection Use of System Agreement (DCUSA) and subject to the requirements of standard condition 36 of the Licence.
- 1.4 If you need to contact Electricity North West regarding any aspect of this document please write to, or telephone, our Charging Manager at:
- Electricity North West Limited
3rd Floor
Hartington Road
Preston
Lancashire
PR1 8AF
E-mail: ElectricityCommercialPolicy@enwl.co.uk
Telephone: 0843 311 4323
- 1.5 Electronic copies of this statement are available, from the following website: [Electricity North West](http://www.enwl.co.uk) (www.enwl.co.uk). Alternatively, hard copies can be provided at a cost of £10.00 plus VAT, per copy.

¹ As amended by the Utilities Act 2000, the Sustainable Energy Act 2003 and Energy Act 2004

2. Entitlement to use MPAS

- 2.1 The applicant will be required to be a signatory to the Master Registration Agreement (MRA) for the provision of registration services.
- 2.2 In accordance with Licence Condition 23, MPAS are provided under the MRA. Users should contact MRASCo if they wish to become a party to this agreement.
- 2.3 MRASCo, has been established to manage accession to the MRA. Parties wishing to use these services should contact:

MRASCo Helpdesk on 020 7090 1029;

or electronically at www.mrasco.com.

3. Data Transfer Services

- 3.1 Users of the Data Transfer Service will need to be a signatory to the Data Transfer Services Agreement with ElectraLink Limited (see contact details below).
- 3.2 Data Transfer Services are provided by ElectraLink Limited, on behalf of Electricity North West. The costs for the provision of this service shall be recovered through the Customer Service part of our Use of System fixed charges component, as contained within our Statement of Charges for Use of Electricity North West's Electricity Distribution Network. Users wishing to use this service should contact ElectraLink and make arrangements to become a party to the Data Transfer Services Agreement.

ElectraLink Ltd
Ground Floor, Grafton House
2 – 3 Golden Square
London
W1F 9HR

helpdesk@electralink.co.uk

Tel: 020 7432 3000

4. Basis of Charges for MPAS

- 4.1 Electricity North West provides the MPAS for Metering Points within our Distribution Services Area, unless other distribution network operators operating in our area provide or procure their own MPAS Service to cover the Metering Points within their embedded network. As an MPAS provider, we maintain a register of technical and other data that is necessary to facilitate the supply of electricity, by any electricity supplier, to premises connected to our electricity distribution system. In addition, we amend the register to reflect any changes of Supplier registration at each premises. Electricity North West provides this data to Suppliers and/or their agents, any person identified in the Balancing and Settlements Code and any person identified by the MRA as being entitled to receive such data.
- 4.2 Electricity North West also provides an enquiry service, known as the 'MPAS Helpdesk', for any Customer or electricity Supplier and/or their agents. This provides data to the Customer and Supplier, in relation to the supply of electricity to the premises. The type of data held by the MPAS Helpdesk includes, amongst other things, the identity of the Supplier, the MPAN for each premises, the type of metering installed at the premises, and a unique and accurate address for each premises.
- 4.3 MPAS charges recover the costs associated with information technology and the resources required to provide this service and are made through the fixed charge component of our Use of System Charges (as advised within our Statement of Charging Methodology for Use of Electricity North West's Electricity Distribution Network). The additional MPAS activities, as stated in Schedule 1, are charged on a transactional basis, at the request of the electricity supplier, in accordance with Schedule 7 of the MRA.

Schedule 1 – Charges for MPAS

Service	Activity	Price
Provision of contract notice:	A charge will be payable by the Supplier in respect of each contract notice issued.	£1.40
Manual amendment of database:	A charge will be payable by the Supplier in respect of each event requiring a manual amendment to the database.	By Agreement
Full refresh:	A charge will be payable by the Supplier in respect of each full refresh other than one per year through the Data Aggregator.	£878.70
Selective refresh:	A charge will be payable by the Supplier in respect of each refresh per Supply Number.	£7.10
Resend:	A charge will be payable by the Supplier in respect of each resend, when an original transmission of the data does not reach the intended recipient's gateway.	£8.40
Rejections:	A charge will be payable by the Supplier in respect of each rejection.	£2.10
Reports to the Settlement System Administrator:	A charge will be payable in respect of each report.	£40.70
Report to Elexon:	A charge will be payable in respect of each report (provided under Clause 27.2 of the MRA).	£40.70
Report to Data Aggregator:	A charge will be payable in respect of each report (provided under Clause 27.3 of the MRA).	£40.70
Other reports:	A charge will be payable by the Supplier in respect of any other reports produced.	By Agreement

5. Glossary of terms

5.1 The following definitions are included to aid understanding.

Balancing and Settlement Code or BSC	Balancing and Settlements Code, including all Party Service Lines and BSC Procedures (as therein defined) made under it, established pursuant to the GB System Operator Licence.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an Exit Point, or from whom a User, or any Relevant Exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an Exit Point.
Data Aggregator	Has the meaning given to that term in the Balancing and Settlement Code.
Data Transfer Service	The service to be provided by the Data Transfer Service Controller (as defined in the MRA) and described in Condition 37 of the Distribution Licence.
Distribution Licence	The Electricity Distribution Licence granted, or treated as granted to Electricity North West, pursuant to section 6(1) of the Electricity Act 1989.
Elexon	The Balancing and Settlements Company.
Master Registration Agreement or MRA	The Master Registration Agreement established pursuant to the Distribution Licenses of the DNO Parties.
Metering Point	The point, determined according to the principles and guidance given at Schedule 9 of the MRA, at which a supply to (export) or from (import) a Distribution System: (a) is or is intended to be measured; or (b) where metering equipment has been removed, was or was intended to be measured; or (c) in the case of an Unmetered Supply under the Unmetered Supplies Procedure, is deemed to be measured, where in each case such measurement is for the purposes of ascertaining the User's liabilities under the Balancing and Settlement Code.
MPAN	Metering Point Administration Number.
MRASCo	Has the meaning given to that term in the MRA.
Supply Number	Has the meaning given to that term in the MRA.
Unmetered Supply	A supply of electricity the quantity of which Electricity North West, through the issue of a relevant Unmetered Supplies Certificate, has authorised not to be measured by physical metering equipment.
Unmetered Supplies Certificate	A certificate issued by Electricity North West (in its sole discretion) to a Customer in accordance with the Unmetered Supplies Procedure which states (amongst other things) the supply numbers of the metering points by reference to which we have authorised the

	Customer to receive Unmetered Supplies.
Unmetered Supplies Procedure	Section S of the Balancing and Settlement Code and BSC Procedure BSCP 520 established under the Balancing and Settlement Code and any replacement or substitute BSC Procedure from time to time in force.
User	Is a supplier, generator or distribution network operator.