



# Innovation

## Responding to the needs of customers

Dan Randles

Network Performance & Innovation Manager

*3 October 2014*



# Connecting the North West



**electricity**  
**north west**

Bringing energy to your door



5 million



2.4 million



23.5 terawatt hours



£12.3 billion assets



# UK energy challenges

**electricity**  
**north west**

Bringing energy to your door



**2014**

1/3 gas  
1/3 electricity  
1/3 oil



**2020**

34% CO<sub>2</sub> reduction  
40% from wind / PV  
and new nuclear  
5% transport 120,000  
electric vehicles  
26 million smart  
meters fitted



**2050**

80% CO<sub>2</sub> reduction  
Significant  
increase in  
electricity demand



**RIIO-ED1**

Traditional  
reinforcement  
unaffordable  
DG represents the  
most immediate  
challenge

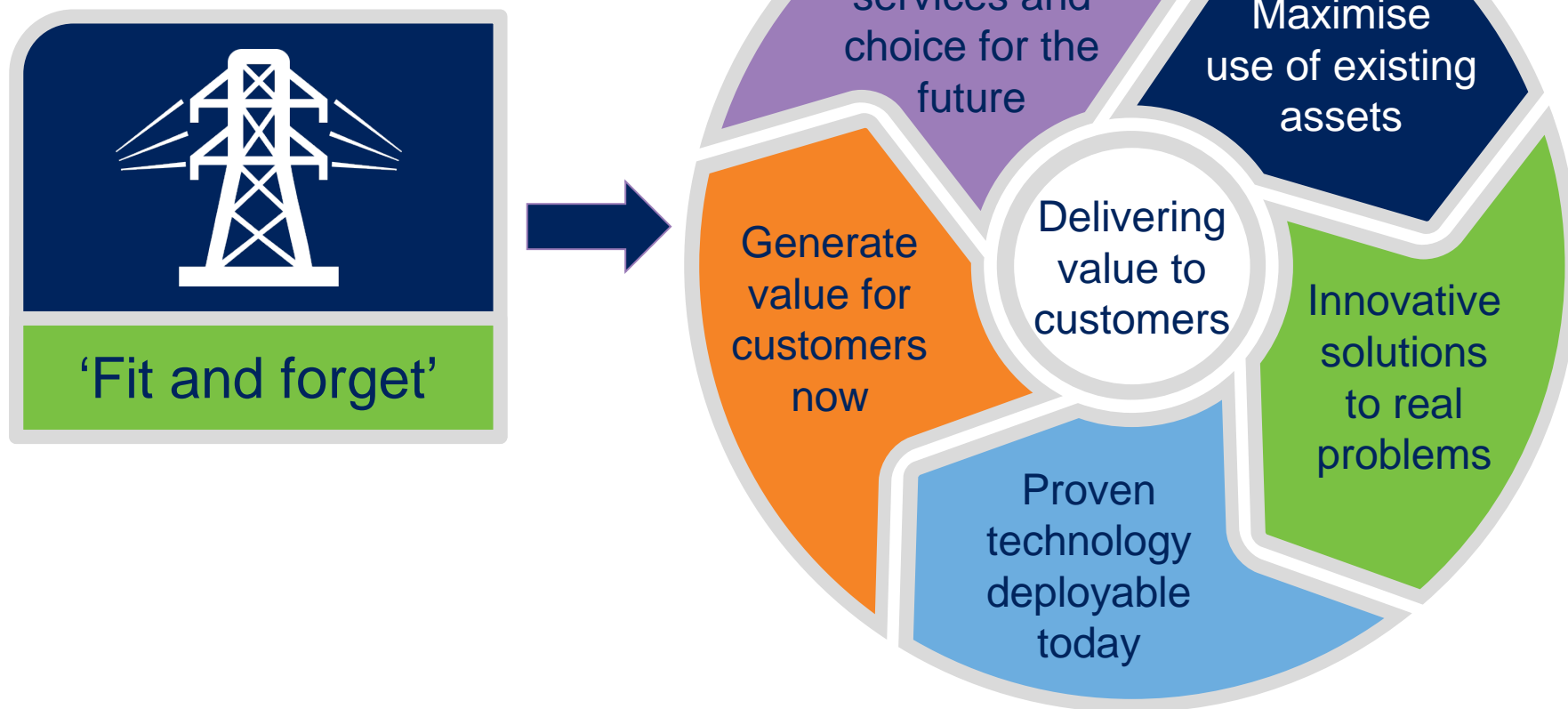
**Uncertainty in future demand and generation • Difficult to predict demand**  
**• More pressure to meet customers' needs at minimum cost**

# Our innovation strategy



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[www.enwl.co.uk/thefuture](http://www.enwl.co.uk/thefuture)

# Built around stakeholder priorities



Affordable reliability	Adoption rates for LCTs driving Network loads beyond existing capacity coupled with ageing infrastructure and a need to improve reliability of supply.
	Continued unpredictability in economic growth in the region
	High levels of DG necessitating optimisation of output or alternative methods for the storage of excess energy and greater flexibility in network loading and capacity
Customers	Customers demanding greater transparency over the way in which they are charged for electricity and more control over their own electricity consumption
	Demands for improved quality of service
	Extensive smart meter roll-out
Sustainability	Greater demands for electricity as more customers switch from gas
	Domestic use increasing by up to 20% through the connection of Low Carbon Technology (LCT) to the network
	Continued upward pressure on energy prices

# Our smart grid programme



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## Leading work on developing smart solutions



Deliver value  
from existing  
assets



Customer choice



Three flagship products

£30 million



Seven smaller scale demonstrators

£6 million

**C2C**  
Capacity to  
Customers

**LoVIA**

**LVNS**

**CLASS**  
Customer Load Active System Services

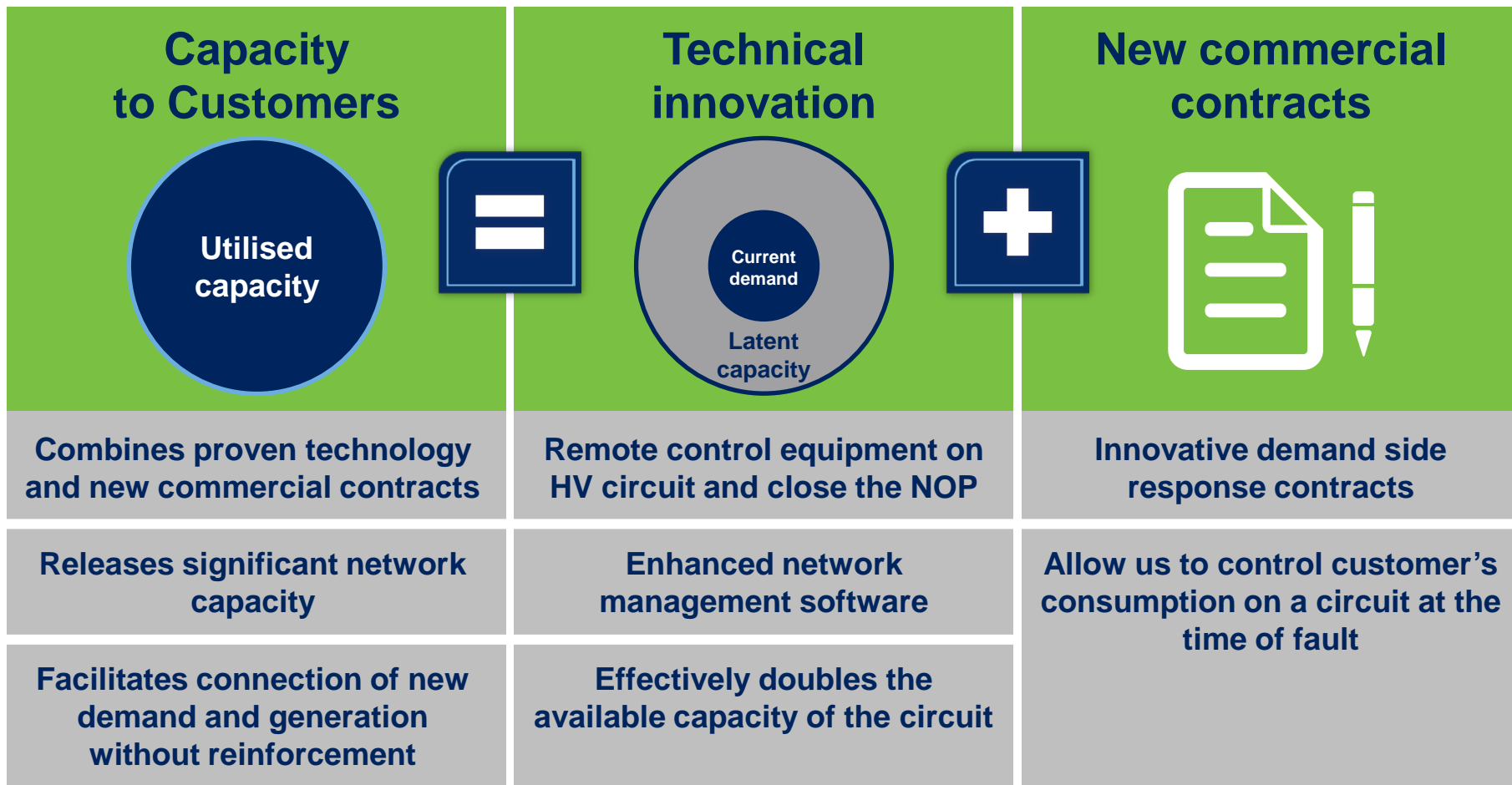
**FCAM**

**SMART FUSE**  
**COLM**  
**LV PAC**

**LV VOLTAGE**

**SMART STREET**

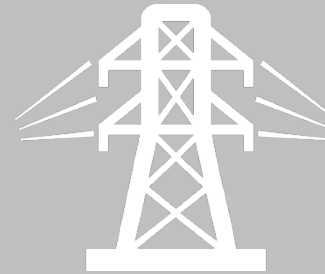
# Capacity to Customers



# Capacity to Customers and beyond



When is C<sub>2</sub>C cost effective ...?



... or when should we reinforce?



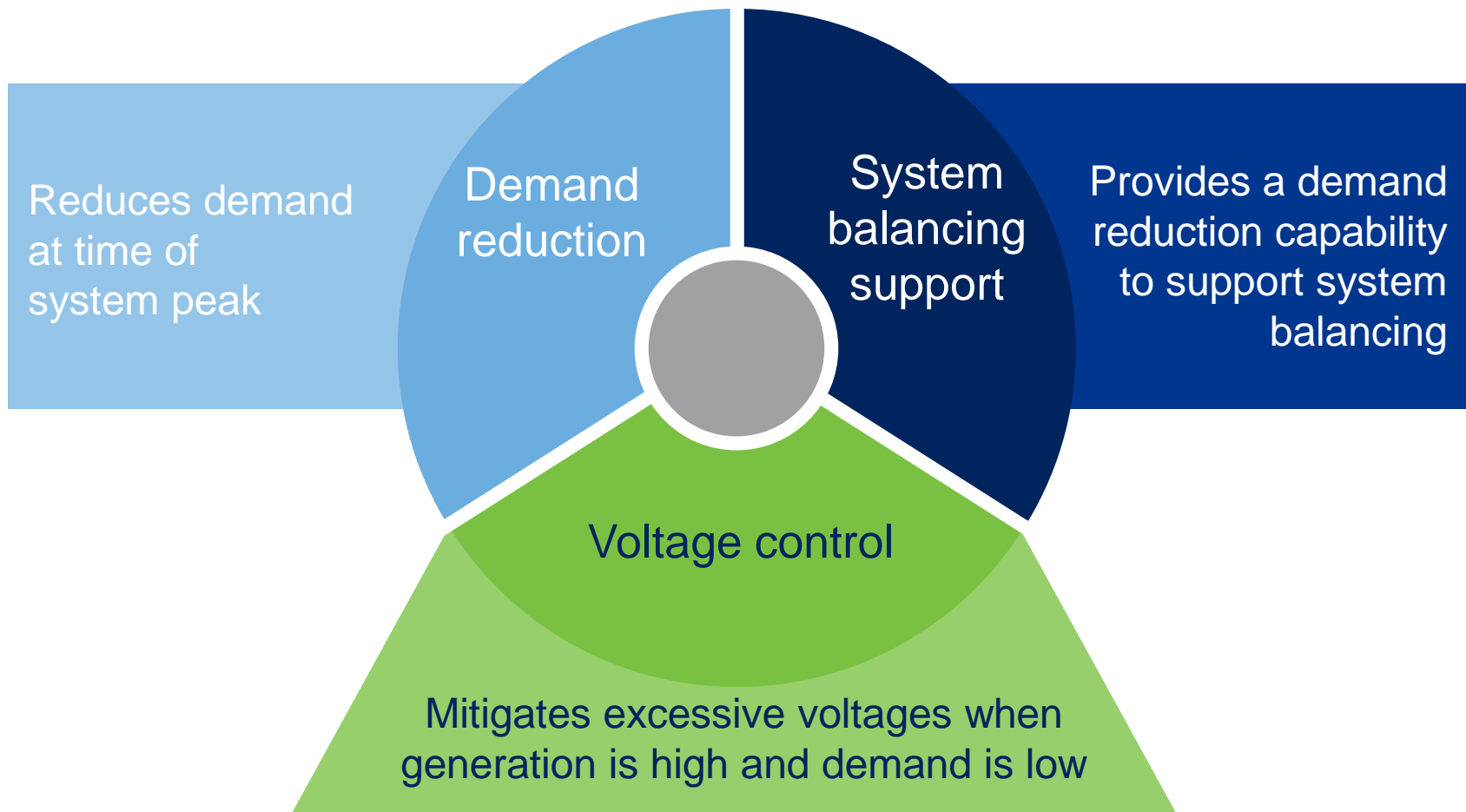
Working with University of Manchester to develop economic methodology



# Customer Load Active System Services



*CLASS is seeking to demonstrate that electricity demand can be managed by controlling voltage...without any discernible impacts on customers*





- New controllable switching devices stabilise voltage
- Allows us to lower voltage levels
- Enables networks and appliances to work in harmony

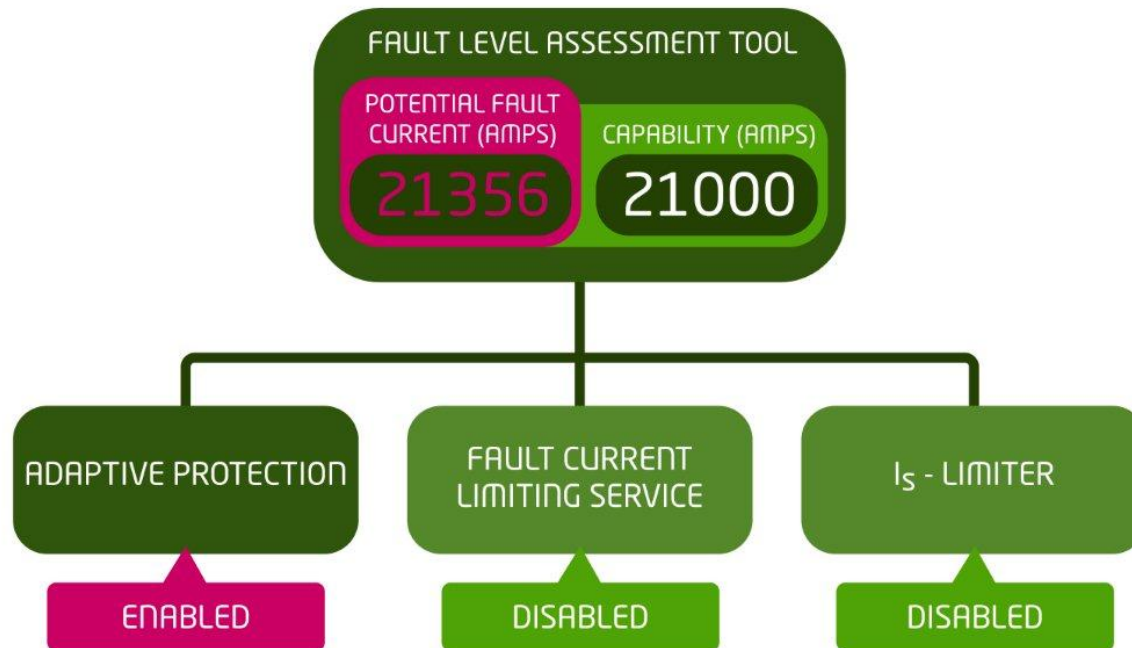


- Low cost ● Quick fit ● Minimal disruption ● Low carbon ● Low loss
- Invisible to customers ● Faster connection of low carbon technologies

# Fault Level Active Response (FLARE)



FLARE is the first UK demonstration of an active fault level management solution that avoids traditional network reinforcement



Faster LCT adoption • Less disruption • Lower bills

# Want to know more?



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Thank you for your time and attention



# Low Voltage Network Solutions

Overview of project (non-academic focus)

Dr Rita Shaw

*3 October 2014*



# LV Network Solutions



Our largest Tier 1  
LCNF Fund



2011 - 2014



£1.5 million



[www.enwl.co.uk/lvns](http://www.enwl.co.uk/lvns)  
and your USBs

MANCHESTER  
1824

The University of Manchester

Modelling and  
analysis

But there was more to the project....

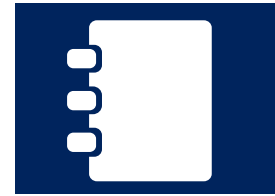


**To understand  
our LV networks  
now and in  
future scenarios**

# LV monitoring – identify technique and deploy



## Challenge



Develop installation procedures



Site selection / surveys



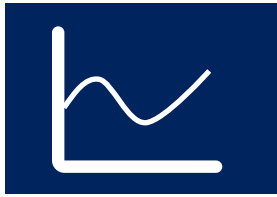
Train installation crews



Prepare for data capture



Roll out to site - 28 pole mounted and 172 ground



Determine monitoring requirements



Prepare functional specifications



Tender and procure equipment



# Monitoring equipment



2012 UK Energy Innovation  
award for the 'Best Smart  
Grid Technology'



GridKey monitoring  
equipment at 100  
substations



# Monitoring equipment



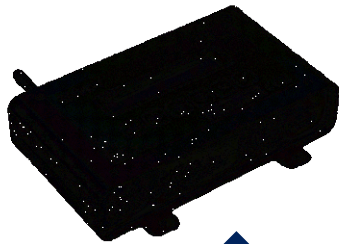
Nortech monitoring  
equipment at 100  
substations



# Communications approach



Monitoring unit fitted with SIM card  
Assigned private, static IP address  
Time stamped data logs created every 1 – 10 minutes



1 set of Rogowski coils fitted per LV way 3 phases and neutral measured

DPN3 Protocol  
between iHost  
and monitor



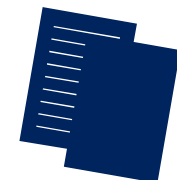
Unsolicited  
event reporting  
transfers data  
logs in near real  
time



iHost server at Electricity  
North West consists of  
communication modules,  
databases and web user  
interface



Export produces CSV files to  
be used by the University of  
Manchester





10,000 days of good 10-minute data

At transformer and head of each feeder, per phase + neutral

Value of monitoring within LVNS

Challenging  
but  
achieved!

Performance evaluation of monitored LV networks'

Review / improve load estimates for whole network

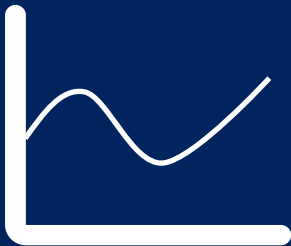
Validation of network models

Monitoring used in other innovation projects and BAU

# Apart from the monitoring...



Extract and transfer monitoring, network and customer data to UoM

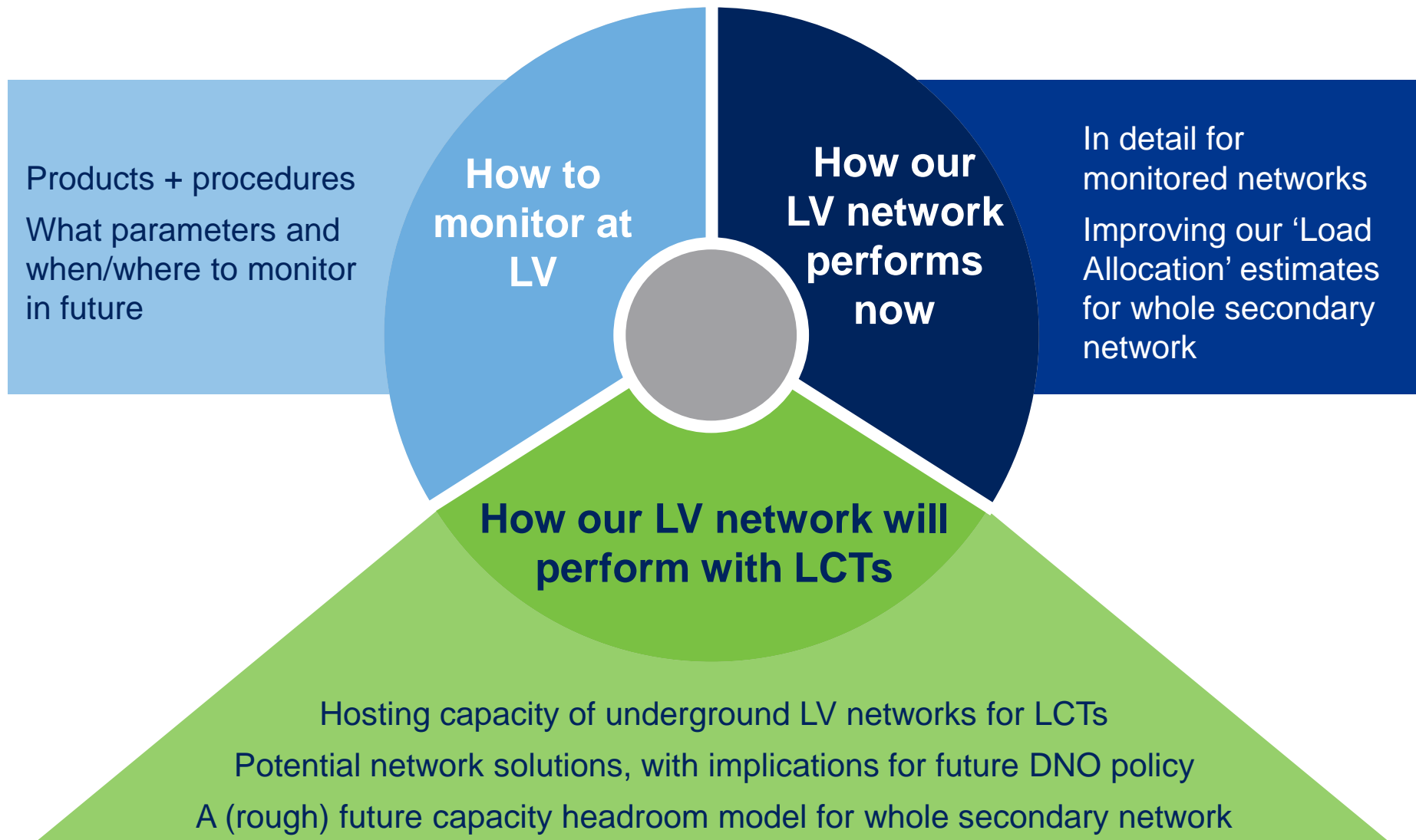


Engage with UoM analysis and outputs



Leverage learning to support business

# What we have learnt



# Also ... LV feeder midpoint monitoring



100 midpoints and 100 endpoints outside LVNS project

Smart joint technique developed by us



# Why are we doing this?



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## Drive value for our customers







# QUESTIONS ANSWERS &



# Want to know more?



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# Voltage Management on Low Voltage Busbars

Dr Geraldine Bryson  
Future Networks Technical Manager



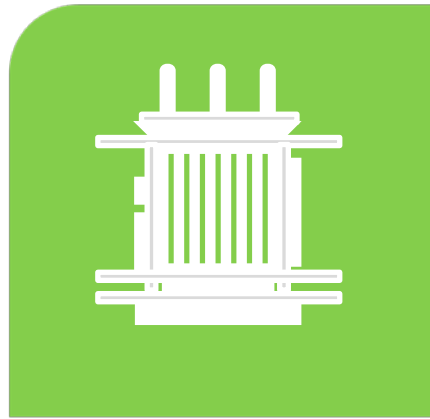
# Aims and objectives



Trial solutions to help manage LV networks and cope with changing demand



Assess ability to manage voltages in real time



Assess effectiveness of devices to correct power factor



Assess phase imbalance and power quality

30 month project started in April 2011 costing £0.5 million



The University of Manchester





## Four techniques explored through field trials



Voltage regulation using a distribution transformer with OLTC



Voltage regulation using a Power Perfector on an individual LV feeder



Voltage regulation using a shunt capacitor installed part way along an LV feeder



Harmonic filtering, power factor correction and phase balancing via active filter

# Distribution transformer with OLTC



Commissioned June 2013 with Fundamentals and set to existing LV busbar voltage

Training for TapCon230 relay

Operational procedures designed to reduce impact on customers and reduce training needs

Site trials use LV monitoring for results





Commissioned August 2012

Training for changing settings

Operational procedures designed to reduce impact on customers and reduce training needs

Site trials use LV monitoring for results and change voltage settings

# LV capacitors



Set to control volts NOT VARs

Operational procedures designed to reduce impact on customers and reduce training needs

Commissioned October 2013

Site trials use LV monitoring for results and change voltage settings



# Active harmonic filters



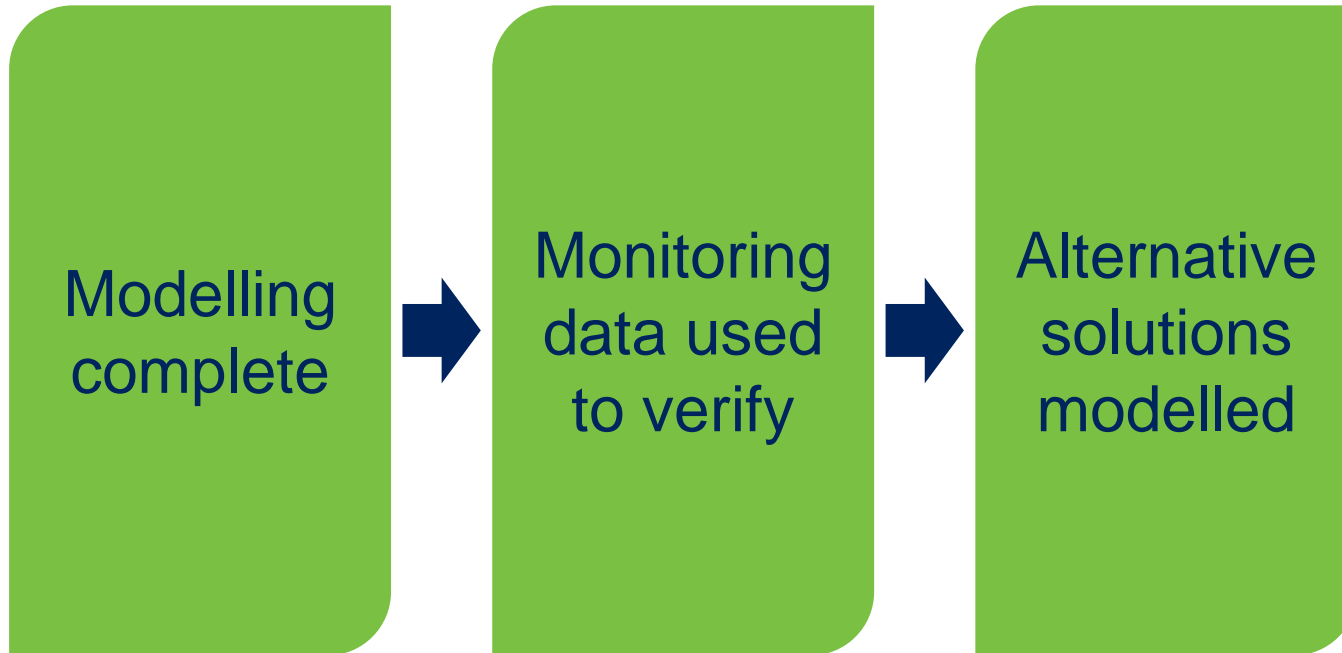
Commissioned August 2012

Operational procedures designed to reduce impact on customers and reduce training needs

Site trials switch filter ON/OFF

Installed full PQ monitors for results

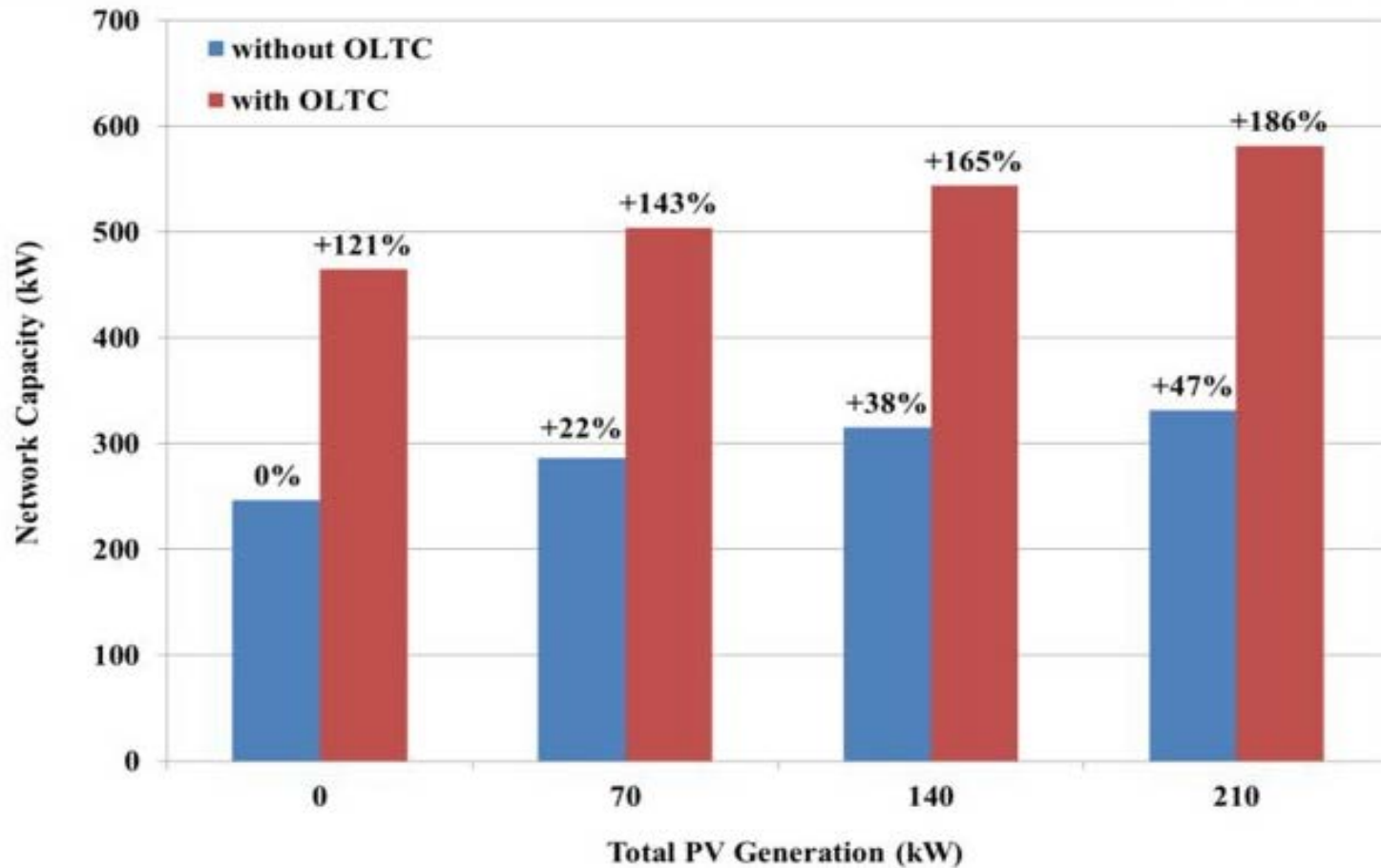




Recommendations for Future Networks

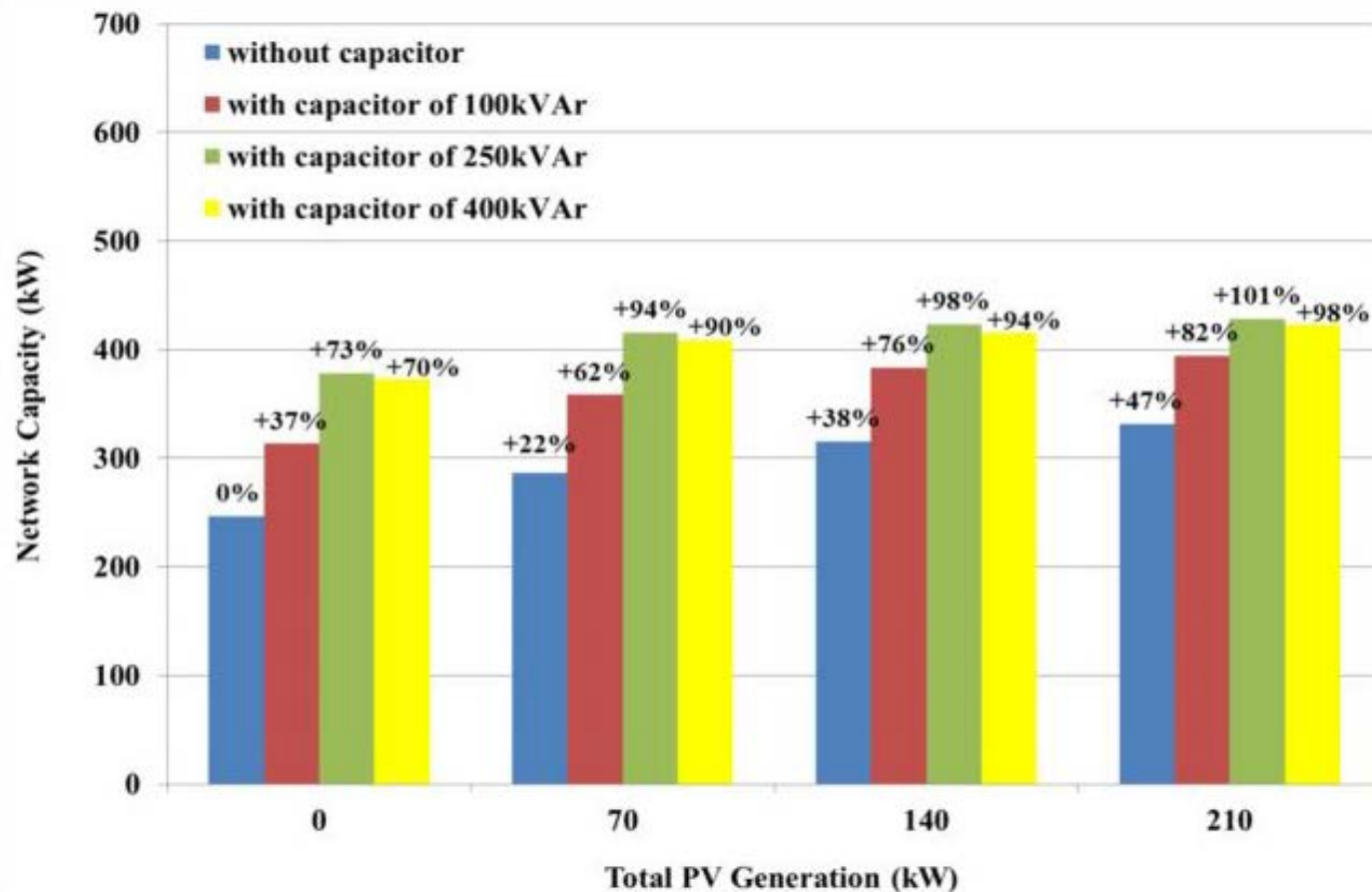


## Capacity release with OLTC



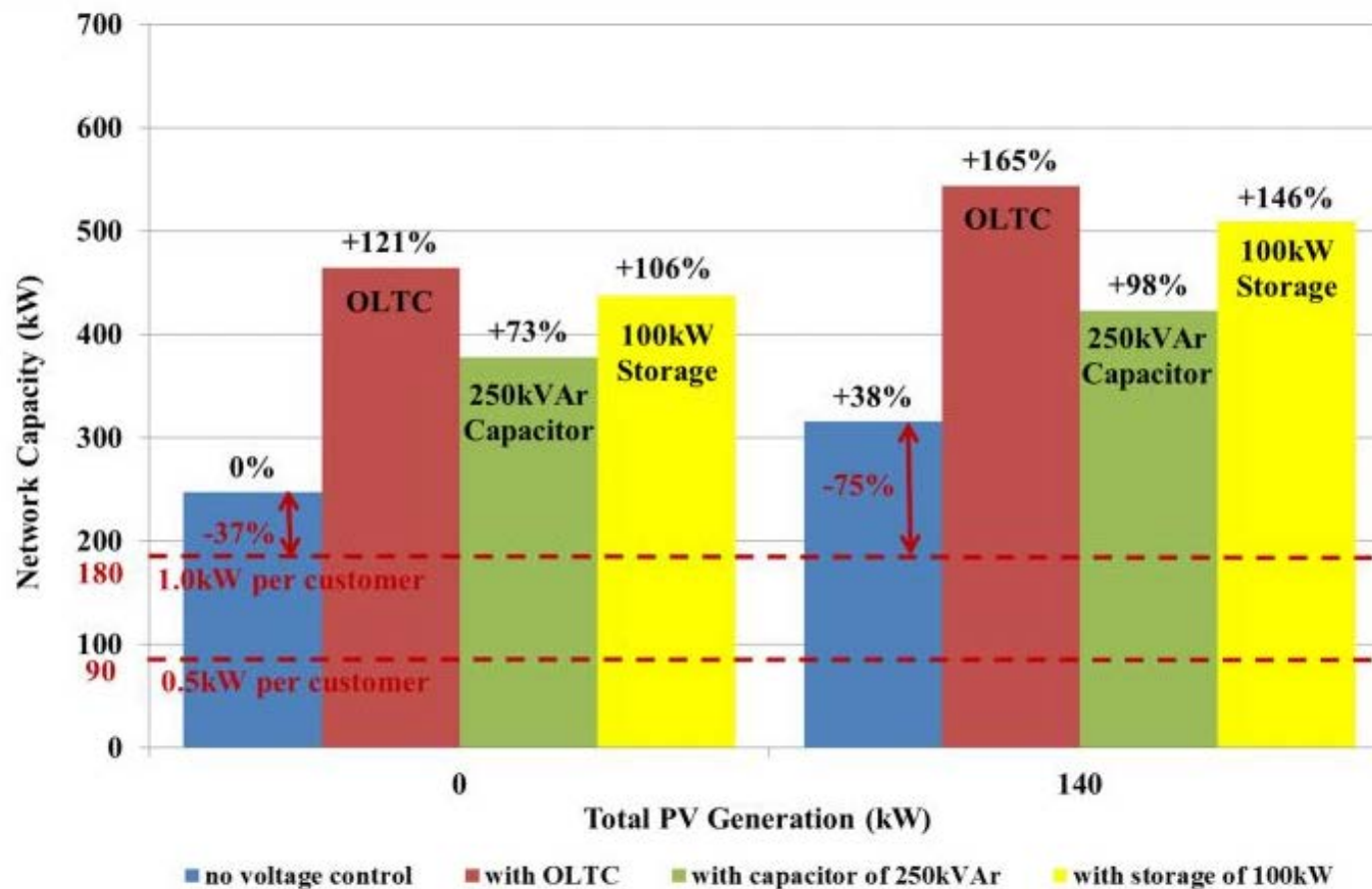


## Capacity release with capacitor installation

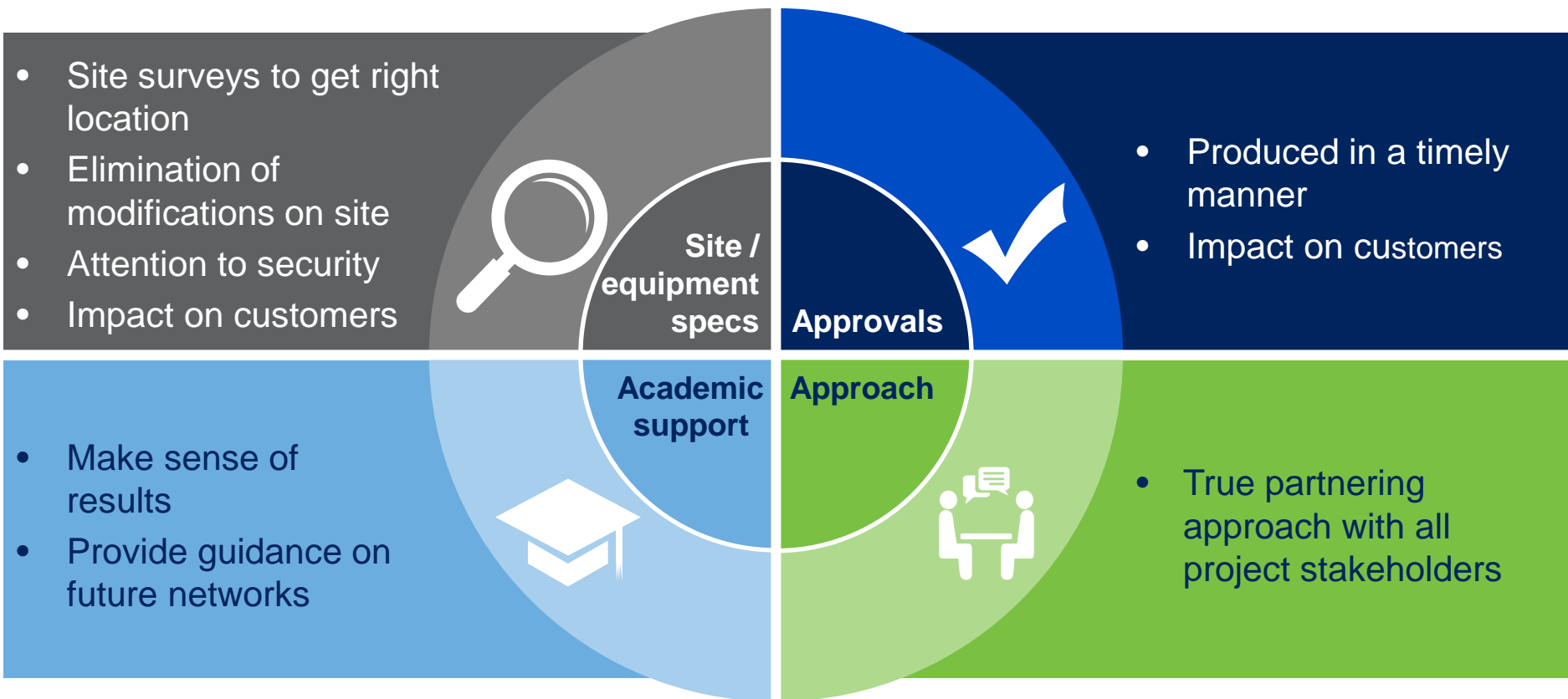




## Capacity release for different solutions



# Lessons learnt



Network monitoring key to understanding the outcomes



# QUESTIONS ANSWERS &



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